

## 3.5 AIR QUALITY

In accordance with the Clean Air Act (CAA), the Environmental Protection Agency (EPA) requires all states to submit a State Implementation Plan (SIP) to address all areas that do not comply with the National Ambient Air Quality Standards (NAAQS). A SIP contains the set of actions or control measures that the state plans to implement to meet NAAQS. Non-attainment areas contain one or more pollutants levels that are in violation of NAAQS.

Attainment/maintenance areas are those areas where the NAAQS have been achieved and a long-term maintenance plan has been approved by EPA.

### 3.5.1 Regulatory Framework

Air quality standards establish the concentration above which a pollutant is known to cause adverse health effects to sensitive groups in the population, such as children and the elderly. The amount of pollutants released and the atmosphere's ability to transport and disperse the pollutants affect a given pollutant's concentration in the atmosphere. Factors affecting transport and dispersion include terrain, wind, atmospheric stability, and, for photochemical pollutants, sunlight. The Front Range's air quality can largely be attributed to emissions, topography, and meteorology.

The CAA as amended led EPA to establish NAAQS for each of six criteria pollutants to protect the public from the health hazards associated with air pollution. The six criteria pollutants are carbon monoxide (CO), lead, nitrogen dioxide, ozone, particulate matter, and sulfur dioxide. NAAQS for these criteria pollutants were established based on known human health effects and measurable, health-related threshold values.

**Carbon monoxide** is a gas produced when carbon contained in fuel is not completely burned. Sources include motor-vehicle exhaust, industrial processes, or forest fires. CO affects the central nervous system by depriving the body of oxygen and mostly affects people with respiratory, cardiovascular, or blood anemia sensitivities.

**Lead** is a metal that is typically ingested and accumulates in blood, bones, and soft tissues. It can adversely affect the kidneys, liver, nervous system, and other organs. With the near elimination of lead as an additive in gasoline, the non-industrial emissions of lead have been reduced significantly.

**Nitrogen dioxide** is a gas that can be an irritant to the eyes and throat. Oxides of nitrogen (nitric oxide and nitrogen dioxide) are formed when the nitrogen and oxygen in the air are combined in high-temperature combustion, such as at power plants and in motor vehicle engines.

#### What's in Section 3.5?

##### 3.5 Air Quality

- 3.5.1 Regulatory Framework
- 3.5.2 Affected Environment
  - 3.5.2.1 Meteorology
  - 3.5.2.2 Air Quality Monitoring Results
  - 3.5.2.3 Fugitive Dust
  - 3.5.2.4 Class I Federal Areas and Nitrogen Deposition
  - 3.5.2.5 Transportation Conformity
- 3.5.3 Environmental Consequences
  - 3.5.3.1 Corridor Analysis
  - 3.5.3.2 Attainment/Maintenance Area Analysis
  - 3.5.3.3 Project-Level CO Analysis
  - 3.5.3.4 Project-Level PM<sub>10</sub> Analysis
  - 3.5.3.5 Project-Level MSAT Analysis
  - 3.5.3.6 Localized Effects of Commuter Rail and BRT Stations
  - 3.5.3.7 Indirect Effects
- 3.5.4 Mitigation Measures

1 Ground-level **ozone** is a gas that is not emitted directly from a source, as are other pollutants,  
2 but forms as a secondary pollutant. Its precursors are certain reactive hydrocarbons and  
3 nitrogen oxides, which react chemically in sunlight to form ozone. The main sources for these  
4 reactive hydrocarbons are automobile exhaust, gasoline, oil storage and transfer facilities,  
5 industrial paint and ink solvents, degreasing agents, and cleaning fluids. Exposure to ozone  
6 has been linked to a number of health effects, including significant decreases in lung function,  
7 inflammation of the airways, and increased respiratory symptoms, such as cough and pain  
8 when taking a deep breath.

9 **Particle pollution (particulate matter)** is a mixture of suspended microscopic solids and  
10 liquid droplets made up of various components, including acids, organic chemicals, metals,  
11 dust particles, and pollen or mold spores. The size of a particle is directly linked to its potential  
12 for causing health problems. Small particles, that is, those less than 10 micrometers (PM<sub>10</sub>) in  
13 diameter, pose the greatest problems because of their ability to penetrate deeply into the lungs  
14 and bloodstream. Exposure to such particles can affect both the lungs and heart. Particles  
15 larger than 10 micrometers (PM<sub>10</sub>) act as an irritant to the eyes and throat.

16 Fine particulate matter with a diameter less than 2.5 micrometers is called PM<sub>2.5</sub>. Sources of  
17 fine particles include all types of combustion, including motor vehicles, particularly diesel  
18 exhaust, power plants, residential wood burning, forest fires, agricultural burning, and some  
19 industrial processes. Because these smaller particles penetrate deeper into the respiratory  
20 system, they have a strong association with circulatory (heart disease and strokes) disease  
21 and mortality.

22 **Sulfur dioxides** are formed when fuels containing sulfur (mainly coal and oil) are burned at  
23 power plants or for other industrial processes. Fuel combustion, largely from electricity  
24 generation, accounts for most of the total sulfur dioxide emissions. High concentrations of  
25 sulfur dioxide can result in temporary breathing impairment for asthmatic children and adults  
26 who are active outdoors.

27 The NAAQS for the six criteria pollutants are shown in **Table 3.5-1**.

28

1 Table 3.5-1 National Ambient Air Quality Standards for Criteria Pollutants

Pollutant/Averaging Time	Primary Standard*	Secondary Standard*
<b>Carbon monoxide (CO)</b>		
8-hour <sup>1</sup>	9.0 ppm**	--
1-hour <sup>1</sup>	35 ppm	--
<b>Lead (Pb)</b>		
Rolling 3-Month Average	0.15 µg/m <sup>3</sup>	0.15 µg/m <sup>3</sup>
Calendar quarter <sup>2</sup>	1.5 µg/m <sup>3</sup>	1.5 µg/m <sup>3</sup>
<b>Nitrogen dioxide (NO<sub>2</sub>)</b>		
Annual Arithmetic Mean	53 ppb	53 ppb
1-hour	100 ppb	100 ppb
<b>Ozone (O<sub>3</sub>)</b>		
1-hour <sup>3</sup>	0.12 ppm	0.12 ppm
8-hour <sup>4</sup>	0.075 ppm	0.075 ppm
<b>Particulate matter less than 10 microns (PM<sub>10</sub>)</b>		
Annual <sup>5</sup>	Revoked	Revoked
24-hour <sup>6</sup>	150 µg/m <sup>3</sup>	150 µg/m <sup>3</sup>
<b>Particulate matter less than 2.5 microns (PM<sub>2.5</sub>)</b>		
Annual <sup>7</sup>	15 µg/m <sup>3</sup>	15 µg/m <sup>3</sup>
24-hour <sup>8</sup>	35 µg/m <sup>3</sup>	35 µg/m <sup>3</sup>
<b>Sulfur dioxide (SO<sub>2</sub>)</b>		
Annual Arithmetic Mean	0.03 ppm	--
24-hour <sup>1</sup>	0.14 ppm	--
1-hour	75 ppb	--
3-hour <sup>1</sup>	--	0.5 ppm

\* Primary standards set limits to protect public health, including the health of "sensitive" populations such as asthmatics, children, and the elderly. Secondary standards set limits to protect public welfare, including protection against visibility impairment, damage to animals, crops, vegetation, and buildings.

\*\* Due to mathematical rounding, a measured value of 9.5 ppm or greater is necessary to exceed the standard.

µg/m<sup>3</sup>... micrograms per cubic meter

ppm..... parts per million

ppb..... parts per billion

<sup>1</sup> Not to be exceeded more than once per year

<sup>2</sup> This level may not be exceeded in any quarter of a year.

<sup>3</sup> The 1-hour ozone standard was revoked on April 15, 2009 for the Denver metro area and the north Front Range.

<sup>4</sup> The standard is attained when the expected number of days per calendar year with maximum hourly average concentrations above 0.075 ppm is < 1; To attain this standard, the 3-year average of the fourth-highest daily maximum 8-hour average ozone concentrations measured at each monitor within an area over each year must not exceed 0.075 ppm.

<sup>5</sup> Due to a lack of evidence linking health problems to long-term exposure to coarse particle pollution, the EPA revoked the annual PM<sub>10</sub> standard in 2006, effective December 17, 2006.

<sup>6</sup> Not to be exceeded more than once per year on average over 3 years.

<sup>7</sup> To attain this standard, the 3-year average of the weighted annual mean PM<sub>2.5</sub> concentrations from single or multiple community-oriented monitors must not exceed 15 µg/m<sup>3</sup>.

<sup>8</sup> To attain this standard, the 3-year average of the 98th percentile of 24-hour concentrations at each population-oriented monitor within an area must not exceed 35 µg/m<sup>3</sup>, effective December 17, 2006.

Source: EPA

1 The Colorado Department of Public Health and Environment's Air Pollution Control Division  
2 (CDPHE-APCD) monitors concentrations of these pollutants. Geographic areas that violate a  
3 particular NAAQS are considered "non-attainment" areas for that pollutant. Violations are  
4 determined by a prescribed number of exceedances of the particular standard over a specific  
5 interval of time.

## 6 **3.5.2 Affected Environment**

7 The North I-25 regional study area includes the cities of Boulder, Brighton, Broomfield, Fort  
8 Collins, Greeley, Longmont, Loveland, Northglenn, Thornton, and northern Denver, plus  
9 numerous other small towns. The core of the regional study area is experiencing urban growth  
10 resulting in increased conversion of farmland and open ranchlands to residential development  
11 and urbanization.

12 Ozone is formed as a by-product of combining the precursor pollutants of oxides of nitrogen  
13 ( $\text{NO}_x$ ) and volatile organic compounds (VOCs) with sunlight. Air quality modeling has  
14 established emission levels for the 2005 base year and 2010 attainment year.

15 Effective November 20, 2007, the EPA designated the Denver metro area and the North Front  
16 Range as a non-attainment area for 8-hour ozone ( $\text{O}_3$ ). In March 2008, EPA lowered  
17 (strengthened) the NAAQS for the 8-hour ozone standard from 0.08 ppm to 0.075 ppm.  
18 Ambient air quality data for the years 2005 to 2007 were collected from monitoring stations. In  
19 July 2007, there were exceedances of the 8-hour ozone standard recorded which violated the  
20 NAAQS of 0.08 ppm. Therefore, EPA designated this area as a non-attainment area.

21 Weld County contains over 10,000 active oil and gas wells and production facilities. Revisions  
22 to Colorado AQCC Regulation No. 7 provide more stringent emissions controls for these  
23 facilities that produce flash hydrocarbon and VOC emissions. Agricultural sources, such as  
24 fertilizers, animals, and off-road mobile sources, are also important sources of ozone precursor  
25 emissions in Weld County

26 Four areas in the regional study area are in CO attainment/maintenance: Denver, Fort Collins,  
27 Greeley, and Longmont. Denver is also in attainment/maintenance for particulate matter under  
28 10 micrometers in size ( $\text{PM}_{10}$ ). In 2004, EPA determined particulate matter under  
29 2.5 micrometers in size ( $\text{PM}_{2.5}$ ) within the Denver Metro area and the North Front Range area  
30 had met the 1997 air quality standards; therefore, designating the Denver metro area and  
31 north Front Range as an attainment area. In 2006, EPA strengthened the 24-hour  $\text{PM}_{2.5}$   
32 standard from 65 micrograms per cubic meter ( $\mu\text{g}/\text{m}^3$ ) to 35  $\mu\text{g}/\text{m}^3$ . Due to the lack of evidence  
33 linking health problems to long-term exposure to coarse particle pollutions, the EPA revoked  
34 the annual  $\text{PM}_{10}$  standard in 2006. Modeling of  $\text{PM}_{2.5}$  emissions was not conducted since the  
35 Denver Metro area and the North Front Range are designated as attainment areas. Precursors  
36 of  $\text{PM}_{2.5}$  include  $\text{NO}_x$  and VOC which were modeled for this project.

37 **Figure 3.5-1** shows the location of the Denver, Fort Collins, Greeley, and Longmont criteria  
38 pollutant non-attainment and attainment/maintenance areas.

39

1 All other criteria pollutants in the Denver Metro area and North Front Range are in attainment  
2 and not considered pollutants of concern. In addition, the portions of the regional study area  
3 located outside of the Denver Metro area and North Front Range are designated as attainment  
4 areas for all criteria pollutants. Criteria pollutants in attainment areas are not considered  
5 pollutants of concern.

### 6 **3.5.2.1 METEOROLOGY**

7 Regionally, weather systems emanate from the west across the Front Range to the plains.  
8 Winds are generally strong when associated with a low-pressure system or temperature front.  
9 These turbulent weather conditions help disperse atmospheric pollutants.

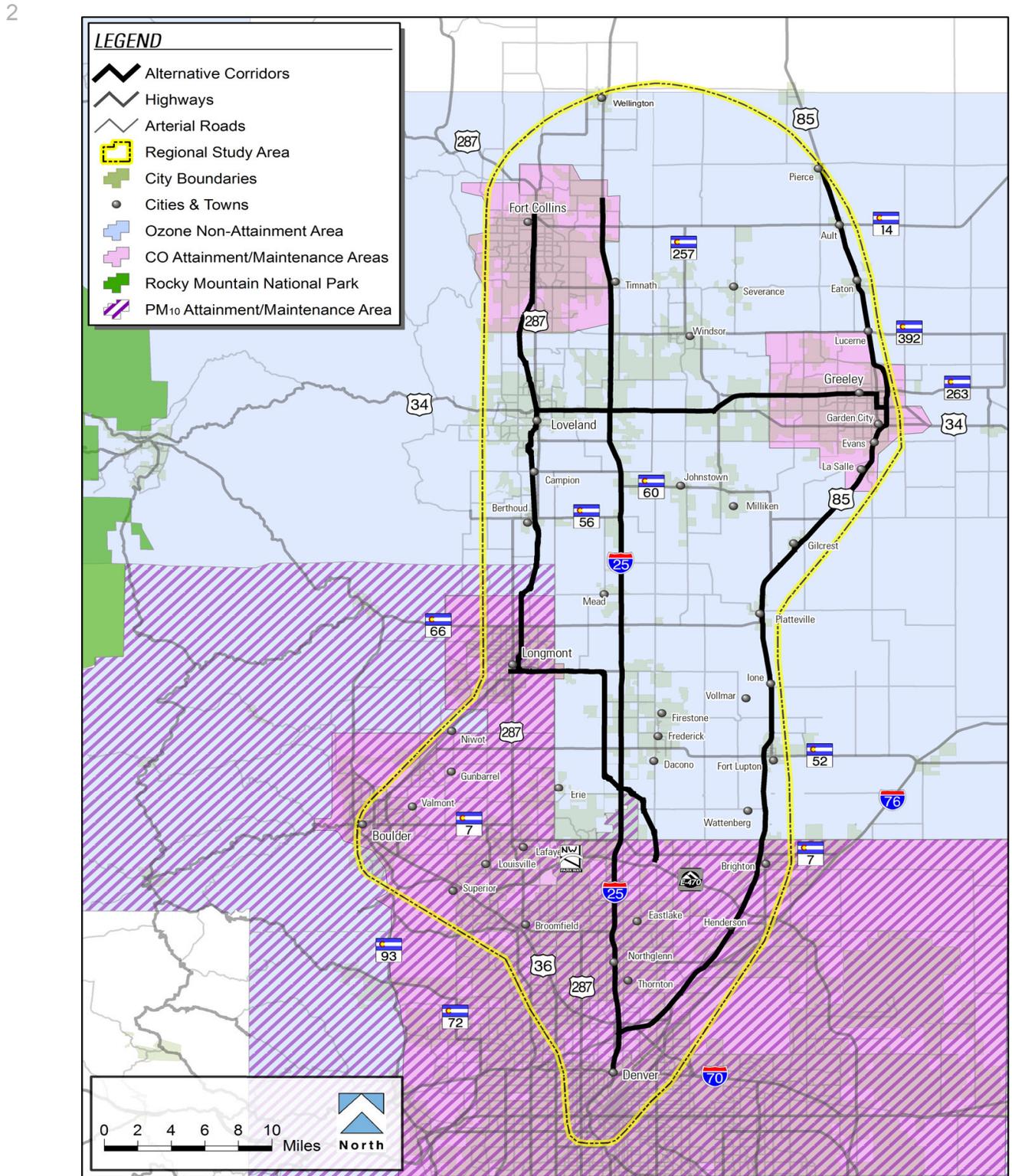
10 Atmospheric inversions are common in the Front Range where geomorphic basin landforms  
11 are configured to allow cold mountain air to override warm basin-filling air, forming a “ceiling”  
12 to atmospheric mixing. The air trapped in the “inversion” layer remains stagnant, concentrating  
13 pollutants, and leading to poor air quality conditions, particularly in winter.

14 Wind direction data from monitoring sites west of I-25 along the foothills demonstrate westerly  
15 and northwesterly prevailing winds. Wind distributions from farther east along the I-25 corridor  
16 show more widely distributed wind patterns, but include a strong bi-directional north and south  
17 wind preference. Denver area sites located in the Platte River valley have wind patterns  
18 favoring the elongated southwest-northeast axis of the valley.

19 The dry, windy climate of the I-25 corridor from north Denver to the Wyoming border is prone  
20 to blowing soil particles disturbed by grazing, farming, or construction. The area averages 10  
21 to 19 inches of precipitation per year, and 48 to 83 inches of snowfall annually. Temperatures  
22 average 32°F and 73°F for January and July, respectively.

23

1 **Figure 3.5-1 Non-Attainment and Attainment/Maintenance Areas**



3.5.2.2 AIR QUALITY MONITORING RESULTS

Based on 2009 and 2010 data, there are 19 active air quality monitoring stations located in the regional study area. Monitoring station locations and monitored mobile source related criteria pollutants are summarized in **Table 3.5-2**. CO, NO<sub>x</sub>, ozone, PM<sub>10</sub>, PM<sub>2.5</sub>, total suspended particulate matter less than approximately 40 microns in diameter (TSP), lead, and sulfur dioxide are monitored in the general area. Lead and sulfur dioxide are generally considered to be industrial pollutants and are not included in **Table 3.5-2**.

**Table 3.5-2 2009-2010 Criteria Pollutant Monitoring Stations**

Monitoring Stations			Criteria Pollutants					
County	Site Name	Location	CO	NO <sub>x</sub>	O <sub>3</sub>	PM <sub>10</sub>	PM <sub>2.5</sub>	TSP
Adams	Commerce City	7101 Birch St.				X	X	
	Welby	78th Ave. & Steele St.	X	X	X	X		
Boulder	Boulder	2440 Pearl St.				X	X	
	Boulder	2102 Athens St.					X	
	Boulder	1405 ½ S. Foothills Hwy			X			
	Longmont	350 Kimbark St.				X	X	
	Longmont	440 Main St.	X					
	Denver CAMP	2105 Broadway	X	X		X	X	
	Denver Firehouse #6	1300 Blake St.	X					
Denver	Denver Visitors Center	225 W Colfax Ave.				X		
	Denver	2325 Irving Street			X			X
	Denver	4650 Columbine Street					X	
Larimer	Fort Collins	251 Edison St.				X	X	
	Fort Collins	708 S Madison St.	X		X			
	Fort Collins	3416 La Porte Ave			X			
Weld	Greeley	1516 Hospital Rd.				X	X	
	Greeley	3101 35 <sup>th</sup> Ave.			X			
	Greeley	905 10 <sup>th</sup> Ave.	X					
	Platteville	1004 Main St.					X	

CAMP ... Continuous Ambient Monitoring Program

O<sub>3</sub> .....ozone

TSP.....total suspended particulates

Source: CDPHE-APCD, Colorado Annual Monitoring Network Plan 2009 - 2010 (June 30, 2009a).

**Criteria Pollutants and Critical Pollutant Data Trends**

Monitoring data from the stations noted in **Table 3.5-2** illustrate the following trends in criteria pollutants concentrations:

- ▶ Carbon monoxide 8-hour concentrations (2nd maximum) have declined steadily across the regional study area over the past 10 years and are below the 9.0 ppm standard.
- ▶ NO<sub>x</sub> levels have remained relatively flat in spite of increasing vehicle miles traveled.
- ▶ Ozone concentrations have fluctuated and currently remain above the national standard. Concentrations at monitoring stations throughout the regional study area returned to levels below the 8-hour standard concentrations after the 2003 peak. However, concentrations

1 peaked again after 2005 and currently remain above the 8-hour standard. In 2006, Fort  
2 Collins added a new monitoring station to monitor ozone concentrations (3416 La Porte  
3 Avenue). This monitoring station had the highest concentrations of ozone within the North  
4 Front Range.

5 ▶ PM<sub>10</sub> 24-hour maximum concentrations have been much more irregular, but show a trend  
6 of gradually increasing in concentration in many areas. Concentrations at all stations  
7 remained below the 150 µg/m<sup>3</sup> standard.

8 ▶ PM<sub>2.5</sub> annual average concentrations have remained flat and below the particulate matter  
9 standards over the past 10 years throughout the regional study area. PM<sub>2.5</sub> 24-hour  
10 maximum concentration shows a steady decrease over the last few years but has only  
11 consistently remained under the new 35 µg/m<sup>3</sup> standard in Fort Collins and Boulder. The  
12 Greeley and Longmont areas show a steady decline in the past five years and are currently  
13 below the 35 µg/m<sup>3</sup> standard.

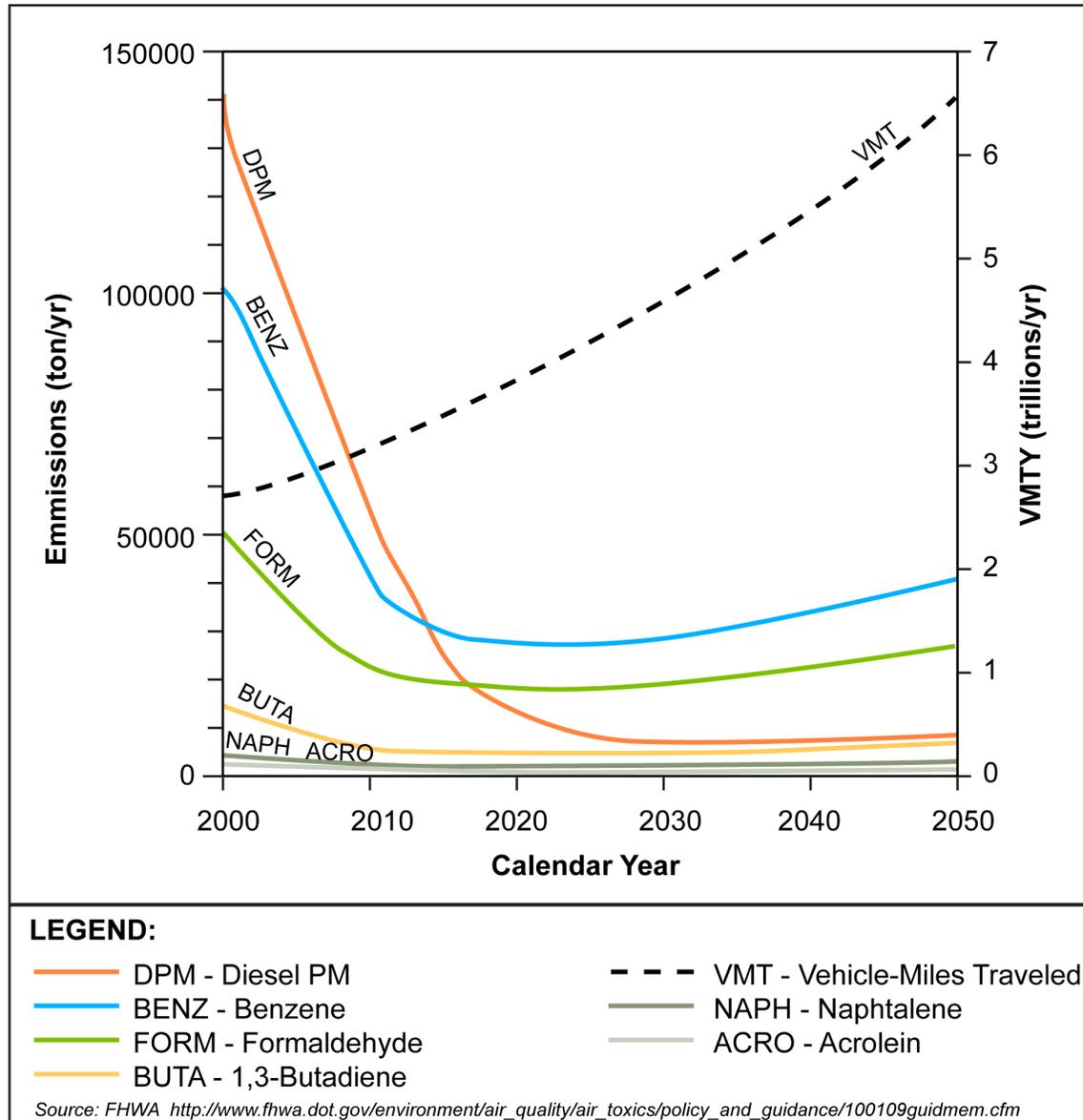
14 ▶ A portion of the project area is located within the City of Fort Collins which is designated as  
15 an attainment area for particulate matter. However, particulate matter levels even below  
16 the NAAQS can impact the health of individuals with respiratory sensitivity. Therefore, the  
17 City of Fort Collins has implemented a policy to “continually improve air quality as the city  
18 grows”.

### 19 **Mobile Source Air Toxics**

20 Controlling air toxic emissions became a national priority with the passage of the Clean Air Act  
21 Amendments (CAAA) of 1990, whereby Congress mandated that the EPA regulate 188 air  
22 toxics, also known as hazardous air pollutants. The EPA has assessed this expansive list in  
23 their latest rule on the Control of Hazardous Air Pollutants from Mobile Sources (Federal  
24 Register, Vol. 72, No.37, page 8430, February 26, 2007) and identified a group of  
25 93 compounds emitted from mobile sources that are listed in their Integrated Risk Information  
26 System (IRIS) (<http://www.epa.gov/ncea/iris/index.html>). In addition, EPA identified seven  
27 compounds with significant contributions from mobile sources that are among the national and  
28 regional-scale cancer risk drivers from their 1999 National Air Toxics Assessment (NATA)  
29 (<http://www.epa.gov/ttn/atw/nata1999/>). These components are acrolein, benzene,  
30 1, 3-butadiene, diesel particulate matter plus diesel exhaust organic gases (diesel PM),  
31 formaldehyde, naphthalene, and polycyclic organic matter. While FHWA considers these the  
32 priority mobile source air toxics, the list is subject to change and may be adjusted in  
33 consideration of future EPA rules.

34 The 2007 EPA rule mentioned above requires controls that will dramatically decrease MSAT  
35 emissions through cleaner fuels and cleaner engines. According to an FHWA analysis using  
36 EPA's MOBILE6.2 model, even if vehicle activity (vehicle-miles traveled, VMT) increases by  
37 145 percent as assumed, a combined reduction of 72 percent in the total annual emission rate  
38 for the priority MSAT is projected from 1999 to 2050, as shown in **Figure 3.5-2**.  
39

1 **Figure 3.5-2 National MSAT Emission Trends 1999 to 2050 for Vehicles Operating**



2 **On Roadways Using EPA's Mobile 6.2 Model**

3 Notes:

4 1 Annual emissions of polycyclic organic matter are projected to be 561 tons/yr for 1999, decreasing to 373 tons/yr for

5 2050.

6 2 Trends for specific locations may be different, depending on locally derived information representing vehicle-miles

7 travelled, vehicle speeds, vehicle mix, fuels, emission control programs, meteorology, and other factors

8 Source: EPA, MOBILE6.2 Model run 20 August 2009.

9 **Unavailable Information for Project Specific MSAT Impact Analysis**

10 The EPA is responsible for protecting the public health and welfare from any known or

11 anticipated effect of an air pollutant. They are the lead authority for administering the Clean Air

12 Act and its amendments and have specific statutory obligations with respect to hazardous air

13 pollutants and MSAT. The EPA is in the continual process of assessing human health effects,

1 exposures, and risks posed by air pollutants. They maintain the Integrated Risk Information  
2 System (IRIS), which is "a compilation of electronic reports on specific substances found in the  
3 environment and their potential to cause human health effects" (EPA,  
4 <http://www.epa.gov/ncea/iris/index.html>). Each report contains assessments of non-cancerous  
5 and cancerous effects for individual compounds and quantitative estimates of risk levels from  
6 lifetime oral and inhalation exposures with uncertainty spanning perhaps an order of  
7 magnitude.

8 Other organizations are also active in the research and analyses of the human health effects  
9 of MSAT, including the Health Effects Institute (HEI). Two HEI studies are summarized in  
10 Appendix D of FHWA's Interim Guidance Update on Mobile Source Air Toxic Analysis in NEPA  
11 Documents. Among the adverse health effects linked to MSAT compounds at high exposures  
12 are cancer in humans in occupational settings; cancer in animals; and irritation to the  
13 respiratory tract, including the exacerbation of asthma. Less obvious is the adverse human  
14 health effects of MSAT compounds at current environmental concentrations (HEI,  
15 <http://pubs.healtheffects.org/view.php?id=282>) or in the future as vehicle emissions  
16 substantially decrease (HEI, <http://pubs.healtheffects.org/view.php?id=306>).

17 The methodologies for forecasting health impacts include emissions modeling; dispersion  
18 modeling; exposure modeling; and then final determination of health impacts - each step in the  
19 process building on the model predictions obtained in the previous step. All are encumbered  
20 by technical shortcomings or uncertain science that prevents a more complete differentiation of  
21 the MSAT health impacts among a set of project alternatives. These difficulties are magnified  
22 for lifetime (i.e., 70 year) assessments, particularly because unsupported assumptions would  
23 have to be made regarding changes in travel patterns and vehicle technology (which affects  
24 emissions rates) over that time frame, since such information is unavailable. The results  
25 produced by the EPA's MOBILE6.2 model, the California EPA's Emfac2007 model, and the  
26 EPA's DraftMOVES2009 model in forecasting MSAT emissions are highly inconsistent.  
27 Indications from the development of the MOVES model are that MOBILE6.2 significantly  
28 underestimates diesel particulate matter (PM) emissions and significantly overestimates  
29 benzene emissions.

30 Regarding air dispersion modeling, an extensive evaluation of EPA's guideline CAL3QHC  
31 model was conducted in an NCHRP study  
32 ([http://www.epa.gov/scram001/dispersion\\_alt.htm#hyroad](http://www.epa.gov/scram001/dispersion_alt.htm#hyroad)), which documents poor model  
33 performance at ten sites across the country - three where intensive monitoring was conducted  
34 plus an additional seven with less intensive monitoring. The study indicates a bias of the  
35 CAL3QHC model to overestimate concentrations near highly congested intersections and  
36 underestimate concentrations near uncongested intersections. The consequence of this is a  
37 tendency to overstate the air quality benefits of mitigating congestion at intersections. Such  
38 poor model performance is less difficult to manage for demonstrating compliance with NAAQS  
39 for relatively short time frames than it is for forecasting individual exposure over an entire  
40 lifetime, especially given that some information needed for estimating 70-year lifetime  
41 exposure is unavailable. It is particularly difficult to reliably forecast MSAT exposure near  
42 roadways, and to determine the portion of time that people are actually exposed at a specific  
43 location.

44 There are considerable uncertainties associated with the existing estimates of toxicity of the  
45 various MSAT, because of factors such as low-dose extrapolation and translation of  
46 occupational exposure data to the general population, a concern expressed by HEI  
47 (<http://pubs.healtheffects.org/view.php?id=282> ). As a result, there is no national consensus on

1 air dose-response values assumed to protect the public health and welfare for MSAT  
2 compounds, and in particular for diesel PM. The EPA  
3 (<http://www.epa.gov/risk/basicinformation.htm#g> ) and the HEI  
4 (<http://pubs.healtheffects.org/getfile.php?u=395>) have not established a basis for quantitative  
5 risk assessment of diesel PM in ambient settings.

6 There is also the lack of a national consensus on an acceptable level of risk. The current  
7 context is the process used by the EPA as provided by the Clean Air Act to determine whether  
8 more stringent controls are required in order to provide an ample margin of safety to protect  
9 public health or to prevent an adverse environmental effect for industrial sources subject to the  
10 maximum achievable control technology standards, such as benzene emissions from  
11 refineries. The decision framework is a two-step process. The first step requires EPA to  
12 determine a "safe" or "acceptable" level of risk due to emissions from a source, which is  
13 generally no greater than approximately 100 in a million. Additional factors are considered in  
14 the second step, the goal of which is to maximize the number of people with risks less than  
15 1 in a million due to emissions from a source. The results of this statutory two-step process do  
16 not guarantee that cancer risks from exposure to air toxics are less than 1 in a million; in some  
17 cases, the residual risk determination could result in maximum individual cancer risks that are  
18 as high as approximately 100 in a million. In a June 2008 decision, the U.S. Court of Appeals  
19 for the District of Columbia Circuit upheld EPA's approach to addressing risk in its two step  
20 decision framework. Information is incomplete or unavailable to establish that even the largest  
21 of highway projects would result in levels of risk greater than safe or acceptable.

22 Because of the limitations in the methodologies for forecasting health impacts described, any  
23 predicted difference in health impacts between alternatives is likely to be much smaller than  
24 the uncertainties associated with predicting the impacts. Consequently, the results of such  
25 assessments would not be useful to decision makers, who would need to weigh this  
26 information against project benefits, such as reducing traffic congestion, accident rates, and  
27 fatalities plus improved access for emergency response, that are better suited for quantitative  
28 analysis.

29 In FHWA's view, information is incomplete or unavailable to credibly predict the project-specific  
30 health impacts due to changes in MSAT emissions associated with a proposed set of highway  
31 alternatives. The outcome of such an assessment, adverse or not, would be influenced more  
32 by the uncertainty introduced into the process through assumption and speculation rather than  
33 any genuine insight into the actual health impacts directly attributable to MSAT exposure  
34 associated with a proposed action.

### 35 **3.5.2.3 FUGITIVE DUST**

36 Fugitive dust from unpaved roads is a notable contributor to particulate matter emissions in  
37 rural Boulder, Larimer, and Weld counties where 50 percent to 80 percent of roads, or over  
38 3,450 miles, are unpaved. Each of these counties employ dust suppressant programs utilizing  
39 magnesium chloride and/or other additives to establish a hard surface and promote moisture  
40 retention on unpaved roadways. The more urbanized areas, such as Boulder, Denver, Fort  
41 Collins and other municipalities, as well as CDOT, have instituted street sweeping programs  
42 after winter-storm sanding operations to minimize excess roadside sand available for  
43 re-entrainment. Winter liquid de-icing operations used by CDOT and local road departments  
44 for winter operations also help to reduce fugitive dust emissions throughout the regional study  
45 area.

### 3.5.2.4 CLASS I FEDERAL AREAS AND NITROGEN DEPOSITION

Combustion of fossil fuels, such as petroleum and coal, generates emissions that form NO<sub>x</sub> in the atmosphere and is the major contributor to nitrogen deposition. Agricultural releases of nitrogen are primarily in the form of NH<sub>3</sub> from fertilizer manufacturing, livestock production activities, and cultivation of various crops. Ammonia is also emitted from vehicle catalytic converters. Both NO<sub>x</sub> and ammonia are evaluated here because they contribute to nitrogen deposition in the project area.

#### **Nitrogen Oxides (NO<sub>x</sub>)**

Class I Federal Areas include areas such as nationally protected forests, wilderness areas, and parks larger than 6,000 acres, designated for their natural environment and attributes. Rocky Mountain National Park (RMNP) is a Class I federal area of 267,370 acres, straddling the Continental Divide in the northern Front Range. The park was created to protect the scenic beauty and unique natural resources of the region and its ecosystems are managed to be as natural or unimpaired as possible. The park is 93 percent existing or proposed wilderness.

High-elevation ecosystems in RMNP are vulnerable to atmospheric nitrogen deposition and have been affected by regional pollutants as evidenced by about a 2 percent per year increase in nitrogen deposition over the past 20 years. There is more nitrogen deposited in high-elevation ecosystems than plants can use, and excess nitrogen is leaching into park lakes and streams during certain times of the year. Pine and fir trees are experiencing excess nitrogen-derived disease. Experiments near the park show that nitrogen increases change the kind and diversity of plants that grow in the tundra. Grasses and sedges out-compete flowering plants, a change that could reduce habitat for some animals and diminish alpine flowers in the park. Potential consequences of nitrogen saturation on terrestrial systems include loss of species biodiversity, changes in forest species composition, and increased incursion by more nitrogen-tolerant invasive species.

Nitrogen-affected ecosystems and the accompanying changes in species composition, soil, water, and tree chemistry have been documented in eastern areas of RMNP. Total annual wet and dry nitrogen depositions monitored in the park since the mid 1990s average around 21 pounds/acre/year. Pre-industrial or "natural" levels of nitrogen deposition are estimated to be about one pound/acre/year.

Nitrogen deposition is a growing concern not only in RMNP but also in sensitive mountain environments all along the Front Range. NO<sub>x</sub> and ammonia (NH<sub>3</sub>) can be transported long distances and eventually are deposited on land and water through precipitation in wet deposition or as gases and particles in dry deposition. This process is known as nitrogen deposition. The transport of these pollutants typically occurs from the west to east. However, large snowfall events east of the Continental Divide, associated with easterly upslope flow, can bring pollutants from the Front Range urban corridor and eastern plains. Further, localized upslope flows from the morning heating of the east-facing slopes can also transport pollutants from the Denver-Boulder-Fort Collins urban area. The morning heating can also trigger convective rain shower leading to precipitation events in the park which contributes to wet deposition. Therefore, emissions from the Front Range are also a large contributor to nitrogen deposition in the RMNP.

The Colorado Front Range area experienced a rapid population growth from 1980 to 2000. In addition, the RMNP has over 3 million visitors per year and the community of Estes Park borders the RMNP which also attracts many visitors. The majority of these travelers arrive by

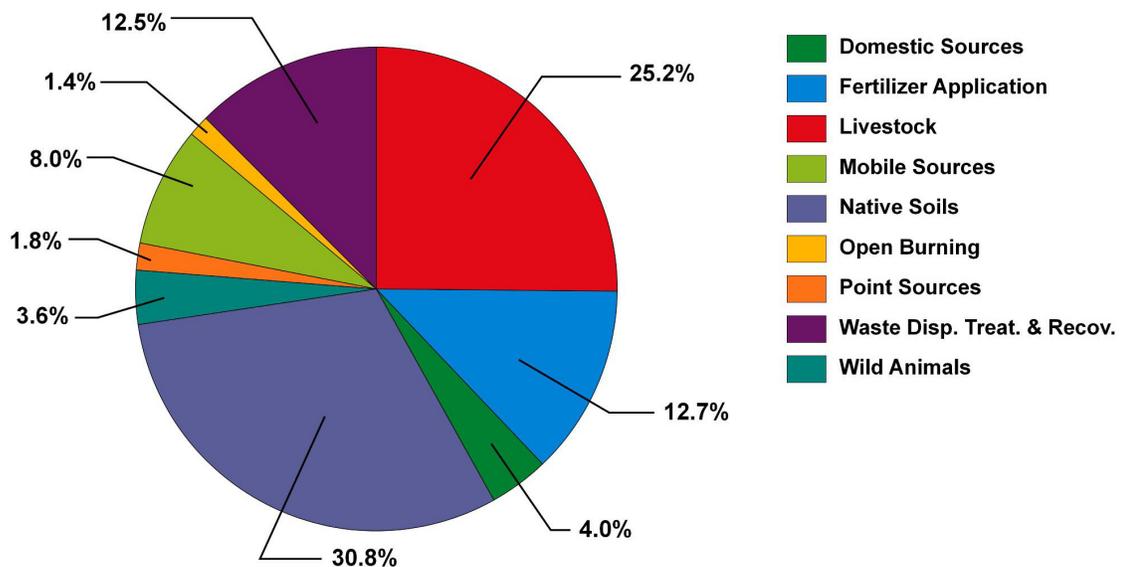
1 gasoline and diesel powered vehicles which contribute to the NO<sub>x</sub> emissions deposited in the  
2 RMNP. As a result of population increases and recreational use, emissions from point and  
3 mobile sources were responsible for most of the emission increases.

4 **Ammonia (NH<sub>3</sub>)**

5 Over 3,254 tons of NH<sub>3</sub> were estimated along the Front Range in 2002. Regional studies  
6 indicate that Front Range NH<sub>3</sub> emissions due to mobile sources would grow to over 3,700 tons  
7 by 2018 (Taipale, 2006).

8 Unlike transportation and utility NO<sub>x</sub> emissions, agricultural NH<sub>3</sub> emissions are not regulated.  
9 Front Range sources of ammonia are graphically represented in **Figure 3.5 3**.

10 **Figure 3.5-3 2002 Ammonia Emissions for the Front Range Area**



11 Note: The following 12 counties comprise the Front Range:  
12 Adams, Arapahoe, Boulder, Denver, Douglas, El Paso, Jefferson, Larimer, Morgan, Pueblo, and Weld.

13 Source: Adapted from Taipale, 2006; Colorado 2002 Ammonia Emissions Inventory, Colorado Department of Public  
14 Health and Environment, Air Pollution Control Division.

15 **Visibility**

16 Under the 1977 amendments to the CAAA, Congress set national goals for visibility as “the  
17 prevention of any future, and the remedying of any existing, impairment of visibility in  
18 mandatory Class I Federal areas which impairment results from manmade air pollution”  
19 (CDPHE-APCD, 2007b). The federal visibility regulations (40 CFR Part 51 Subpart P –  
20 Visibility Protection 51.300 – 309), which were divided into two phases, were set forth to  
21 determine existing impairment in each of the Class I areas, how to remedy such impairment,  
22 and how to establish goals to restore visibility to “natural conditions” by the year 2064. The first  
23 phase addresses Reasonably Attributable Visibility Impairment (RAVI) impacts in Class I areas  
24 by evaluating source specific visibility impacts, or plume blight, from individual sources or small  
25 groups of sources. In 1999, another section (second phase) was added to the CAAA to  
26 address Regional Haze which focuses on the overall decreases in visual range, clarity, color,  
27 and ability to discern texture and details in Class I areas. EPA finalized the Regional Haze

1 Rule (RHR) requiring states to adopt a SIP to address visibility impairment in Class 1 areas.  
2 Colorado has developed a SIP and has set the initial planning period (2007- 2018) as the  
3 “foundation plan”.

4 The RHR requires that Class I areas establish goals to improve visibility for the most impaired  
5 (20 percent worst) days over the period of the implementation plan and ensure no degradation  
6 in visibility for the least impaired (20 percent best) days over the same period to ultimately  
7 meet the National Visibility Goal established by Congress by 2064 [40 CFR 51.308(d)].  
8 Tracking of visibility conditions in terms of the haze index (HI) metric is expressed in the  
9 deciview (dv) unit.

10 As shown in **Table 3.5-3**, baseline conditions are the worst at the RMNP (13.83 dv) compared  
11 to the other class I areas. In order to achieve natural conditions by 2064, a calculation of a  
12 uniform rate of progress (UPG) is used. The amount of visibility improvement needed per year  
13 over the 60-year period is multiplied by the number of years in the initial planning period  
14 (14 years). This will determine the uniform progress needed by 2018 (initial planning year) to  
15 be on the path to achieving natural visibility conditions by 2064. The 2064 visibility goal for the  
16 RMNP is 7.24 dv.

17 **Table 3.5-3 Uniform Rate of Progress for Each Colorado Class I Area**

**Baseline Summary of Best and Worst Days in Haze Index Metric\***

Mandatory Class I Federal Area	20% Worst Days					20% Best Days
	Baseline Condition  (Deciview)	2018 Uniform Progress Goal  (Deciview)	2018 Goal Delta  (Deciview)	2064 Natural Conditions  (Deciview)	2064 Delta (Baseline 2064 NC)  (Deciview)	Baseline Condition  (Deciview)
Great Sand Dunes National Park and Preserve	12.78	11.35	1.43	6.66	6.12	4.50
Mesa Verde National Park	13.03	11.59	1.44	6.83	6.20	4.32
Mount Zirkel and Rawah Wilderness Area	10.52	9.56	0.96	6.14	1.08	1.61
Rocky Mountain National Park	13.83	12.29	1.54	7.24	6.59	2.29
Black Canyon of the Gunnison National Park, Weminuche and La Garita Wilderness Areas	10.33	9.38	0.95	6.24	4.09	3.11
Eagle Nest, Flat Tops, Maroon Bells— Snowmass and West Elk Wilderness Areas	9.61	8.89	0.72	6.54	3.07	0.70

\*Baseline Period (2000-2004)

Source: Colorado Visibility and Regional Haze State Implementation Plan for the Twelve Mandatory Class I Federal Areas in Colorado, (CDPHE-APCD, 2007b).

1 In order to establish these goals, states are required to inventory emissions from pollutants  
2 that are reasonably anticipated to cause or contribute to visibility impairment in any Class I  
3 area [40 CFR 51.308(d)(4)(v)]. **Section 3.5.3** summarizes regional and project emissions as a  
4 result of this project.

### 5 **3.5.2.5 TRANSPORTATION CONFORMITY**

6 Transportation conformity, as a provision of the CAA (as amended in 1990), helps to ensure  
7 that transportation funds go to projects that are consistent with local air quality goals outlined  
8 in the SIP. Conformity applies to federally funded or approved transportation plans,  
9 transportation improvement programs, and highway and transit projects. Conformity requires  
10 that these actions be included in a fiscally constrained Regional Transportation Plan (RTP)  
11 and Transportation Improvement Program (TIP) that meet certain statutory and regulatory air  
12 quality tests. This is required for areas that do not meet, or have not in the past met, air quality  
13 standards for CO, nitrogen dioxide, ozone, or particulate matter. A conformity determination  
14 includes a regional emissions analysis at the RTP and TIP level, and demonstrates that those  
15 emissions are within the limits set by the SIP. Federal projects require a separate project-level  
16 conformity determination, which includes an evaluation of localized pollutant concentrations if  
17 the project is in a CO or PM area.

18 One of the first steps in the development of a SIP is the preparation of an emissions inventory,  
19 which is based on the actual or modeled emissions from all sources of air pollution within the  
20 non-attainment or attainment/maintenance area. The inventory of mobile source emissions is  
21 further categorized by on-road and non-road emissions. The emissions inventory helps define  
22 the extent of the pollution problem relative to air quality standards in current and future years.  
23 Emission estimates for on-road mobile sources are usually based on the combination of two  
24 fundamental measures: VMT and emissions rates (the rate of pollutants emitted in the course  
25 of travel based on vehicle speed and other factors).

26 The SIP identifies the allowable on-road emissions levels to attain the air quality standards as  
27 an emissions budget. These budgets act as a cap on emissions and represent the "holding  
28 capacity" of the area.

#### 29 **Project Phasing and Regional Conformity**

30 Because there is not enough money in the fiscally constrained and air quality conforming  
31 2035 RTPs for either DRCOG or NFR, only the portion of the Preferred Alternative that is  
32 included in the fiscally constrained and air quality conforming 2035 RTPs can be approved by  
33 FHWA in the ROD. Multiple conformity analyses were performed. To ensure that air quality  
34 conformity would not be an issue if money were to become available to completely build out  
35 the Preferred Alternative or other alternative evaluated in the document, conformity analyses  
36 were performed. As required by law, the Phase 1 of the Preferred Alternative was analyzed  
37 separately and will be included in the fiscally constrained and air quality conforming RTPs prior  
38 to FHWA approval in the ROD.

#### 39 **Project Level (Hot Spot) Conformity**

40 At the project level, CDOT is most concerned with CO since it is directly emitted from the tail  
41 pipes of motor vehicles. PM<sub>10</sub> emissions are also a local project concern, often derived from  
42 motor vehicle exhaust. However, most PM<sub>10</sub> in the atmosphere is generated as fugitive  
43 dust-fine fine dust created by vehicle re-entrainment of excess roadside sand and disturbed  
44 ground surfaces from both farming and construction. Conformity at the project-level requires

1 “hot spot” analysis if an area is “nonattainment” or “maintenance” for CO and/or particulate  
2 matter. In general, projects must not cause the CO or PM standard to be violated, and in  
3 “nonattainment” areas the project must not cause any increase in the number and severity of  
4 violations. If a known CO or PM violation is located in the project vicinity, the project must  
5 include measures to reduce or eliminate the existing violation(s) as well.

## 6 **3.5.3 Environmental Consequences**

### 7 **3.5.3.1 CORRIDOR ANALYSIS**

8 Emissions from mobile sources for various air pollutants within the entire regional study area  
9 were estimated for the existing condition (Year 2005), the No-Action Alternative (2035),  
10 Package A (2035), Package B (2035), Phase 1 (2035), and Preferred Alternative (2035). The  
11 existing condition year is the year that the travel demand models were calibrated (see Travel  
12 Demand Traffic Technical Report for more detail). Future emissions were based on anticipated  
13 traffic levels for each alternative for the design year 2035 (see **Table 3.5-4**). Emissions levels  
14 included winter-summer seasonal influence, expected vehicle types, and traffic composition.  
15 Portions of all six SIP areas were included within this evaluation. Fugitive dust and  
16 construction generated emissions were not included in these analyses.

17 Information for Phase 1 is provided throughout the rest of this section because that is the only  
18 portion of the Preferred Alternative that is on the two Regional Transportation Plans. For more  
19 information about Phase 1, please see **Section ES 8 Phased Project Implementation** or  
20 **Chapter 8 Phased Project Implementation**.

21 Travel demand forecasting completed for this Final EIS generated a calculation of VMT for the  
22 regional study area. The traffic network was evaluated by roadway linkages (as described in  
23 **Chapter 4 Transportation Impacts**) and found an influence from proposed project changes on  
24 traffic volume of 5 percent or more around the primary travel corridors of US 287, I-25, and  
25 US 85.

26 Results tabulated in **Table 3.5-4** illustrate the trend of decreasing criteria pollutant emissions  
27 with increasing VMT in future years. The reason for this is increasing controls on the vehicle  
28 sources. Regional VMT measured over the regional study area would increase approximately  
29 80 percent between 2005 and 2035. Regional analyses of total criteria pollutants show  
30 reductions in total emissions between 2005 and 2035, although the difference is more  
31 pronounced in some cases than others: CO decreases 12 percent, VOC decreases  
32 55 percent, NO<sub>x</sub> decreases 76 percent, and PM<sub>10</sub> decreases 1 percent.

33 Criteria pollutant emissions for all of the 2035 build alternatives (Package A, Package B, the  
34 Preferred Alternative, and Phase 1) would average about 1 percent higher than the 2035  
35 No-Action emissions. Package B and Phase 1 would generate slightly fewer criteria pollutant  
36 emissions than Package A or the Preferred Alternative due to proposed transit improvements  
37 for Package A and the Preferred Alternative.

1 **Table 3.5-4 Daily Region-Wide Total Mobile Source Emissions Estimates**

Pollutant	Year	No-Action Alternative	Package A	Package B	Preferred Alternative	Phase 1
	2005	2035	2035	2035	2035	2035
Vehicle VMT (daily)	76,951,721	135,156,908	135,478,050	135,272,142	135,414,740	135,370,346
Rail VMT [commuter rail] (daily)	NA	NA	2,567	NA	2,400	NA
CO (tons/day)	1,831.548	1,608.643	1,620.79	1,608.513	1,619.953	1,609.990
VOC (tons/day)	105.737	46.842	47.620	47.041	47.526	47.127
NOx (tons/day)	164.989	38.291	39.207	38.537	39.167	38.593
PM <sub>10</sub> (tons/day)	3.654	3.559	3.629	3.574	3.625	3.577
Acetaldehyde (tons/day)	0.766	0.354	0.361	0.360	0.361	0.361
Acrolein (tons/day)	0.062	0.030	0.031	0.031	0.031	0.031
Benzene (tons/day)	3.023	1.406	1.410	1.408	1.409	1.410
1,3-butadiene (tons/day)	0.372	0.159	0.162	0.162	0.162	0.162
Diesel particulates (tons/day)	1.441	0.103	0.109	0.108	0.109	0.108
Formaldehyde (tons/day)	1.317	0.645	0.663	0.662	0.662	0.663
<b>Total Emissions (tons/day)</b>	<b>2,112.909</b>	<b>1,700.033</b>	<b>1,713.98</b>	<b>1,700.397</b>	<b>1,713.005</b>	<b>1,702.023</b>

NA=Not Applicable

Source: CDPHE-APCD

2

1 The decrease in regional CO and PM<sub>10</sub> emissions from year 2005 to 2035 are related to  
2 changes in the vehicle composition and future emissions characteristics. The Tier 1 and Tier 2  
3 regulations implemented by EPA beginning in 1994 and 2004, respectively, placed tighter  
4 controls on CO, VOC and NO<sub>x</sub> emissions from light duty motor vehicles. EPA has also adopted  
5 tighter emission standards for heavy duty highway vehicles beginning with the 2007 model  
6 year, more stringent Tier 3 and Tier 4 emission standards for heavy duty nonroad engines  
7 (e.g., locomotives), and lower limits on the sulfur content of gasoline and diesel fuel. The  
8 vehicle fleet used in transportation air quality modeling is projected 25 years into the future,  
9 allowing for increasingly stringent emissions controls and improved engine efficiency. Once  
10 fleet turnover is complete (e.g., all vehicles meet the most recent set of emissions standards),  
11 then emissions rates start to go back up primarily because of VMT increases.

12 The differences in annual regional total emissions between the 2035 No-Action and the build  
13 alternatives (Package A, Package B, the Preferred Alternative, and Phase 1) is less than  
14 1 percent or approximately 13.95, 0.364, 12.97, and 5.118 tpd, respectively. The total  
15 pollutant emissions increases are attributed primarily to the 1 percent higher year 2035 VMT  
16 for Package A, Package B, the Preferred Alternative, and Phase 1.

17 Total 2035 emissions for Package A and the Preferred Alternative would be 13.59 and  
18 10.98 tpd, respectively, more than total emissions for Package B or Phase 1. Approximately  
19 8.40 and 7.86 tpd would be emissions from the commuter rail components for Package A and  
20 the Preferred Alternative.

21 Because ozone emissions are a regional pollutant created from photochemical reactions  
22 between NO<sub>x</sub> and VOCs in the atmosphere, localized sources of these ozone precursors are  
23 not easily related to direct ozone effects within the regional study area. Ozone is also created  
24 from emissions from non-mobile sources such as lawn mowers, small engine equipment, and  
25 industrial sources. Ozone concentration is highly susceptible to weather conditions, such as  
26 local upslope winds or regional upper level wind patterns. Because ozone is a regional-scale  
27 pollutant, the conformity rule does not require analysis of ozone at the project level. However,  
28 the conforming TIPs or RTPs do not include regional ozone analyses that include Package A,  
29 Package B, or the Preferred Alternative. Only Phase 1 improvements are included in the  
30 RTPs.

31 MSAT emissions would be reduced between 51 percent and 57 percent for acetaldehyde,  
32 acrolein, benzene, 1,3-butadiene, and formaldehyde between 2005 and the 2035 No-Action  
33 Alternative. Diesel particulate matter (DPM) were reduced by over 93 percent during that same  
34 timeframe. PM<sub>10</sub> emissions reductions shown in **Table 3.5-4** are much less than reductions in  
35 DPM emissions because PM<sub>10</sub> is made up of more components than DPM, including gasoline  
36 and diesel engine exhaust and evaporative emissions, brake wear, tire wear, and road dust.

37 Forecasted emissions for MSATs would in all cases be increased between No-Action levels in  
38 2035 and those predicted for the Preferred Alternative and Phase 1. On a percentage basis, the  
39 increase are less than one percent for benzene and acrolein. Acetaldehyde and 1,3-butadiene  
40 would both be increased between one and two percent. For formaldehyde, percent increase  
41 would be 2.6 percent with the Preferred Alternative and 2.8 percent with Phase 1. Percent  
42 increases would be highest with diesel particulates: 5.8 percent than the Preferred Alternative  
43 and 4.8 for Phase 1. Phase 1 emissions would be slightly higher than Preferred Alternative for  
44 two pollutants: benzene and formaldehyde. The reason for this is that the vehicle mix for the  
45 Preferred Alternative would include more heavy trucks because it would have more travel on  
46 freeways.

### 3.5.3.2 ATTAINMENT/MAINTENANCE AREA ANALYSIS

Emissions for various air pollutants within each attainment/maintenance area were estimated to provide a comparison against important mobile source air quality area pollutant emission burdens calculated by local planning and air quality agencies for each SIP area. These emission calculations are similar to the attainment/maintenance area conformity modeling and include the North I-25 regional study area. Comparisons are meant to compare emissions generated among the project alternatives.

Future emissions were based on traffic distributions, speeds and volumes for each component located in each of the attainment/maintenance areas. Emissions levels included seasonal influences, vehicle types and traffic composition.

The following tables show emissions levels for the criteria and MSAT pollutants by SIP (attainment/maintenance) area. In general, emissions from each SIP area mimic the regional trend of decreasing pollutant emissions from current 2005 levels to the year 2035. Emissions budgets calculated by the various metropolitan planning organizations and published by CDPHE-APCD in the SIP maintenance plan revisions are projected to planning years in the future. Not all planning organizations have updated their plans to a consistent planning year, therefore; emissions budgets listed in the following SIP area data tables may be for different years.

#### ***Fort Collins Attainment/Maintenance Area For CO***

Package A, Package B, Preferred Alternative, and Phase 1 2035 components within the Fort Collins SIP area would generate between 18 and 20 percent fewer total emissions than are estimated for the baseline condition in 2005. The 2035 design year total CO emissions for Package A, Package B, Preferred Alternative, and Phase 1 would range between 60.679 to 62.649 and (see **Table 3.5-5**) less than the Fort Collins CO attainment/maintenance plan emissions budget attributed to mobile sources for 2015.

The Preferred Alternative 2035 total CO emissions would be about 0.436 to 1.971 tons more than the other build alternatives in 2035. This increase would be attributed in part to the vehicle VMT since increased VMT is directly linked to increased emissions.

#### ***Greeley Attainment/Maintenance Area For CO***

Package A, Package B, Preferred Alternative, and Phase 1 2035 components within the Greeley SIP would generate between 13 and 14 percent fewer total emissions than are estimated for the baseline condition in 2005. The 2035 design year total CO emissions for Package A, Package B, Preferred Alternative, and Phase 1 would be 31.43, 31.60, 31.39, and 31.60 tons, respectively, less than the estimated Greeley CO attainment/maintenance plan emissions budget attributed to mobile sources for 2015 (see **Table 3.5-6**).

A comparison shows that Package B and Phase 1 within the Greeley SIP area would contribute more emissions of CO than Package A and the Preferred Alternative. The higher emissions would be due to corresponding higher VMT.

1 **Longmont Attainment/Maintenance Area For CO**

2 Package A, Package B, Preferred Alternative, and Phase 1 2035 components within the  
3 Longmont SIP would generate between 25 and 28 percent fewer total emissions than are  
4 estimated for the baseline condition in 2005. The 2035 design year total CO emissions for  
5 Package A, Package B, Preferred Alternative, and Phase 1 would be 23.03, 22.43, 23.170, and  
6 22.39 tons, respectively, less than the Longmont CO attainment/maintenance plan emissions  
7 budget attributed to mobile sources for 2020 (see **Table 3.5-7**).

8 A comparison shows that Package A and the Preferred Alternative within the Longmont SIP  
9 area would contribute more emissions of CO than Package B and Phase 1. The higher  
10 emissions would be due to corresponding higher vehicle and rail VMT associated with  
11 Package A and the Preferred Alternative.

1 **Table 3.5-5 Daily Fort Collins Attainment/Maintenance Area Emissions Estimates**

Pollutant	Area Mobile Emissions Budget	Baseline Year	No-Action Alternative	Package A	Package B	Preferred Alternative	Phase 1
	2015	2005	2035	2035	2035	2035	2035
Vehicle VMT(daily)	NA	2,856,687	4,181,220	4,243,464	4,232,612	4,275,237	4,260,610
Rail VMT[A-T1] (daily)	NA	NA	NA	415	NA	400	NA
CO (tons/day)	94.0	70.616	59.857	62.213	60.679	62.649	61.177
VOC (tons/day)	NA	5.077	2.030	2.138	2.052	2.145	2.062
NOx (tons/day)	NA	5.509	1.736	1.854	1.761	1.8661	1.777
PM <sub>10</sub> (tons/day)	NA	0.126	0.108	0.1179	0.109	0.1186	0.110
Acetaldehyde (tons/day)	NA	0.032	0.015	0.015	0.015	0.015	0.015
Acrolein (tons/day)	NA	0.003	0.001	0.001	0.001	0.001	0.001
Benzene (tons/day)	NA	0.134	0.067	0.068	0.068	0.068	0.068
1,3-butadiene (tons/day)	NA	0.016	0.007	0.007	0.007	0.007	0.007
Diesel particulates (tons/day)	NA	0.044	0.002	0.002	0.002	0.002	0.002
Formaldehyde (tons/day)	NA	0.053	0.024	0.025	0.025	0.025	0.025
<b>Total Emissions (tons/day)</b>	<b>NA</b>	<b>81.609</b>	<b>63.847</b>	<b>66.441</b>	<b>64.719</b>	<b>66.898</b>	<b>65.245</b>

NA=Not Applicable

Source: CDPHE-APCD

1 **Table 3.5-6 Daily Greeley Attainment/Maintenance Area Emissions Estimates**

Pollutant	Area Mobile Emissions Budget	Year	No-Action Alternative	Package A	Package B	Preferred Alternative	Phase 1
	2015	2005	2035	2035	2035	2035	2035
Vehicle VMT(daily)	NA	1,360,778	2,229,606	2,205,071	2,216,494	2,202,006	2,216,501
Rail VMT (daily)	NA	NA	NA	0	NA	0	NA
CO (tons/day)	60.0	33.684	31.728	31.430	31.598	31.394	31.598
VOC (tons/day)	NA	2.385	1.072	1.059	1.064	1.057	1.064
NO <sub>x</sub> (tons/day)	NA	2.539	0.912	0.901	0.906	0.900	0.906
PM <sub>10</sub> (tons/day)	NA	0.061	0.058	0.057	0.057	0.057	0.057
Acetaldehyde (tons/day)	NA	0.015	0.008	0.008	0.008	0.008	0.008
Acrolein (tons/day)	NA	0.001	0.001	0.001	0.001	0.001	0.001
Benzene (tons/day)	NA	0.063	0.035	0.035	0.035	0.035	0.035
1,3-butadiene (tons/day)	NA	0.007	0.004	0.004	0.004	0.004	0.004
Diesel particulates (tons/day)	NA	0.022	0.001	0.001	0.001	0.001	0.001
Formaldehyde (tons/day)	NA	0.025	0.013	0.013	0.013	0.013	0.013
<b>Total Emissions (tons/day)</b>	<b>NA</b>	<b>38.802</b>	<b>33.832</b>	<b>33.508</b>	<b>33.686</b>	<b>33.469</b>	<b>33.687</b>

NA=Not Applicable

Source: CDPHE-APCD

1 **Table 3.5-7 Daily Longmont Attainment/Maintenance Area Emissions Estimates**

Pollutant	Area Mobile Emissions Budget	Baseline Year	No-Action Alternative	Package A	Package B	Preferred Alternative	Phase 1
	2020	2005	2035	2035	2035	2035	2035
Vehicle VMT(daily)	NA	1,228,313	1,986,785	1,932,519	1,969,994	1,927,143	1,966,115
Rail VMT [A-T2](daily)	NA	NA	NA	350	NA	420	NA
CO (tons/day)	43.0	28.725	22.801	23.03	22.430	23.170	22.386
VOC (tons/day)	NA	1.635	0.615	0.6704	0.612	0.6823	0.611
NO <sub>x</sub> (tons/day)	NA	2.188	0.480	0.5423	0.483	0.555	0.482
PM <sub>10</sub> (tons/day)	NA	0.051	0.051	0.0567	0.051	0.058	0.051
Acetaldehyde (tons/day)	NA	0.012	0.004	0.004	0.004	0.004	0.004
Acrolein (tons/day)	NA	0.001	0.000	0.000	0.000	0.000	0.000
Benzene (tons/day)	NA	0.048	0.019	0.018	0.018	0.018	0.018
1,3-butadiene (tons/day)	NA	0.006	0.002	0.002	0.002	0.002	0.002
Diesel particulates (tons/day)	NA	0.016	0.001	0.001	0.001	0.001	0.001
Formaldehyde (tons/day)	NA	0.020	0.007	0.008	0.008	0.008	0.008
<b>Total Emissions (tons/day)</b>	NA	<b>32.702</b>	<b>23.981</b>	<b>24.333</b>	<b>23.611</b>	<b>24.499</b>	<b>23.564</b>

NA=Not Applicable

Source: CDPHE-APCD

### **Denver Attainment/Maintenance Areas For Ozone and PM<sub>10</sub>**

Package A, Package B, Preferred Alternative, and Phase 1 2035 components within the Denver ozone and PM<sub>10</sub> SIPs would generate approximately 24 percent fewer total emissions than are estimated for the baseline condition in 2005 (see **Table 3.5-8**). The 2035 design year average VOC and NO<sub>x</sub> emissions differ by approximately 0.04 tons between the build alternatives. The emissions would be less than the Denver attainment/maintenance plan emissions budget attributed to mobile sources for 2020.

The 2035 design year total PM<sub>10</sub> emissions for Package A, Package B, the Preferred Alternative, and Phase 1 would be 2.915, 2.913, 2.912, and 2.912 tons, respectively, less than the Denver PM<sub>10</sub> attainment/maintenance plan emissions budget attributed to mobile sources for 2020.

A comparison shows that Package A and Package B within the Denver ozone and PM<sub>10</sub> SIP areas would contribute more overall criteria pollutant emissions than the Preferred Alternative and Phase 1. The higher emissions would be due to corresponding higher VMT associated with Package A and Package B.

### **Denver Attainment/Maintenance Areas For CO**

Package A, Package B, Preferred Alternative, and Phase 1 2035 components within the Denver CO SIP would generate 24 percent fewer total emissions than are estimated for the baseline condition in 2005 (see **Table 3.5-9Error! Reference source not found.**). The 2035 design year total CO emissions for Package A, Package B, Preferred Alternative, and Phase 1 would range between 1204.84 to 1206.17, less than the Denver CO attainment/maintenance plan emissions budget attributed to mobile sources for 2021.

A comparison shows that Package A and the Preferred Alternative within the Denver CO SIP area would contribute more CO emissions than Package B and Phase 1. This increase would be attributed in part to the commuter rail component associated with Package A and the Preferred Alternative.

### **3.5.3.3 PROJECT-LEVEL CO ANALYSIS**

Carbon monoxide emissions rates have been steadily declining over the past 10 years due to improvements in vehicle engine emission controls, motor efficiency, and fuel composition. However, traffic volumes due to increasing population and travel trips are continuing to rise over time. Ambient monitoring levels for CO concentrations within the regional study area have remained below 9 ppm since 2005. The highest 2008 readings for 8-hour CO in the regional study area were 3.0 ppm, 2.7 ppm, and 3.1 ppm for monitors located in Fort Collins, Longmont, and Denver CAMP, respectively.

Pollutant levels from CO emissions were estimated using CAL3QHC air quality dispersion modeling. This model is used to estimate CO concentrations at poorly operating signalized intersections to simulate worst-case localized air pollutant emissions at points where vehicles congregate, incorporating idling emissions and start-stop traffic conditions. High volume intersections and interchanges within the project area affected by Package A, Package B, the Preferred Alternative, and Phase 1 traffic conditions, and operating with unacceptable levels of congestion (LOS D or worse) were selected through consultation with CDPHE-APCD, EPA,

1 and FHWA for project-level “hot spot” analysis during the Draft EIS. Consultation was  
2 conducted with CDOT and CDPHE-APCD for the Final EIS. The same intersections were  
3 modeled since these remain the worst operating intersections:

- 4 ▶ Harmony Road and I-25 (Fort Collins SIP)
- 5 ▶ Evans Bus Station at 31st Street and US 85 (Greeley SIP)
- 6 ▶ Sugar Mill Transit Station at SH 119 and County Line Road (Longmont SIP)
- 7 ▶ SH 7 and I-25 (Denver SIP)
- 8 ▶ Thornton Parkway and I-25 (Denver SIP)

9 In addition, modeling was conducted for a No-Action scenario (no improvements in Phase 1) to  
10 represent an interim year since improvements are not anticipated until 2035.

11 Traffic volumes at these intersections are among the highest in their respective corridors and  
12 SIP areas. All of the above intersections experience current congestion at peak hours. These  
13 intersections and interchanges would continue to experience congestion in the future under  
14 the No-Action Alternative, Package A, Package B, the Preferred Alternative, or Phase 1. Each  
15 location was modeled for the proposed 2035 traffic volumes, number of through lanes, turning  
16 lanes, and signalization.

17 Motor vehicle emissions rates for 2005 were combined with projected 2035 peak-hour traffic  
18 volumes at each intersection to utilize the highest emissions rate with the highest traffic  
19 volumes, to represent the worst-case modeling conditions for future years (**Table 3.5-10**).

20 Inputs for the model included projected traffic volumes, motor vehicle emission rates, roadway  
21 geometries, traffic signal timing and worst-case meteorological conditions. The CDPHE-APCD  
22 provided the motor vehicle emission rates (composite running emissions and idle) using EPA’s  
23 MOBILE6.2 emission factor model. Inputs for the MOBILE6.2 model included vehicle mix,  
24 running speeds, ambient temperature, and vehicle hot/cold start operating percentages. The  
25 CDPHE-APCD also provided idle motor vehicle emission rates using the MOBILE6.2 emission  
26 factor model and an EPA method for estimating idle emissions from composite emissions.  
27 Copies of this data are in the *Air Quality Technical Addendum, Appendix A* (Jacobs, 2011c).

28 Worst-case meteorological conditions included low wind speed (1 meter/second) and  
29 atmospheric stability class D. The CAL3QHC model determines the worst-case wind direction  
30 by selecting the wind direction that results in the highest CO concentration at each receptor.  
31 Per EPA guidance, receptors were modeled 20 feet from the edge of the outside travel lane on  
32 the queue links at the selected intersections. Receptors located according to EPA guidance  
33 represent worst-case locations for modeling possible violations of CO standards.

34 The highest modeled 8-hour average concentration was 8.4 ppm associated with the  
35 poorly operating intersection of Harmony and I-25 in Fort Collins for the No-Action  
36 Alternative. This value is below the federal 8-hour CO NAAQS of 9 ppm. Therefore,  
37 since the project-level CO analyses resulted in no exceedances of the NAAQS at any of  
38 the identified interchanges and intersections representing the highest volume and worst  
39 operations within the regional study area, project-level conformity has been met for CO.

1 **Table 3.5-8 Daily Denver Attainment/Maintenance Area Emissions Estimates (Ozone and PM<sub>10</sub> Area)**

Pollutant	Area Mobile Emissions Budget	Baseline Year	No-Action Alternative	Package A	Package B	Preferred Alternative	Phase 1
	2020	2005	2035	2035	2035	2035	2035
Vehicle VMT(daily)	NA	64,319,797	110,171,887	110,090,058	110,068,097	109,985,427	110,044,051
Rail VMT (daily)	NA	NA	NA	85	NA	100	NA
CO (tons/day)	1,600.00	1,513.380	1,251.444	1,247.961	1,247.360	1,246.863	1,247.061
VOC (tons/day)	109.2	84.846	35.224	35.404	35.336	35.525	35.346
NO <sub>x</sub> (tons/day)	122.9	135.929	27.919	28.061	28.035	28.040	28.028
PM <sub>10</sub> (tons/day)	55.00	2.997	2.905	2.915	2.913	2.912	2.912
Acetaldehyde (tons/day)	NA	0.631	0.267	0.272	0.272	0.272	0.272
Acrolein (tons/day)	NA	0.051	0.023	0.024	0.024	0.024	0.024
Benzene (tons/day)	NA	2.474	1.024	1.024	1.023	1.023	1.024
1,3-butadiene (tons/day)	NA	0.307	0.117	0.120	0.119	0.119	0.119
Diesel particulates (tons/day)	NA	1.150	0.085	0.090	0.090	0.090	0.090
Formaldehyde (tons/day)	NA	1.087	0.496	0.511	0.510	0.510	0.510
<b>Total Emissions (tons/day)</b>	<b>NA</b>	<b>1,742.853</b>	<b>1,319.504</b>	<b>1,316.382</b>	<b>1,315.683</b>	<b>1,315.377</b>	<b>1,315.385</b>

NA=Not Applicable

Source: CDPHE-APCD

2

1 **Table 3.5-9 Daily Denver Attainment/Maintenance Area Emissions Estimate (CO area)**

Pollutant	Area Mobile Emissions Budget	Baseline Year	No-Action Alternative	Package A	Package B	Preferred Alternative	Phase 1
	2020	2005	2015	2035	2035	2035	2035
Vehicle VMT(daily)	NA	62,004,903	106,396,435	106,376,899	106,315,567	106,279,595	106,290,868
Rail VMT (daily)	NA	NA	NA	85	NA	100	NA
CO (tons/day)	1,600.00	1,459.400	1,208.005	1,206.171	1,205.140	1205.15	1,204.836
VOC (tons/day)	109.2	81.837	34.081	34.270	34.191	34.195	34.200
NOx (tons/day)	122.9	131.454	27.018	27.148	27.113	27.128	27.105
PM <sub>10</sub> (tons/day)	55.00	2.892	2.808	2.817	2.814	2.815	2.813
Acetaldehyde (tons/day)	NA	0.609	0.259	0.263	0.263	0.263	0.263
Acrolein (tons/day)	NA	0.049	0.023	0.023	0.023	0.023	0.023
Benzene (tons/day)	NA	2.387	0.990	0.991	0.990	0.989	0.990
1,3-butadiene (tons/day)	NA	0.296	0.113	0.116	0.115	0.115	0.115
Diesel particulates (tons/day)	NA	1.111	0.084	0.087	0.087	0.087	0.087
Formaldehyde (tons/day)	NA	1.049	0.482	0.495	0.494	0.494	0.494
<b>Total Emissions (tons/day)</b>	<b>NA</b>	<b>1,681.082</b>	<b>1,273.862</b>	<b>1,272.381</b>	<b>1,271.230</b>	<b>1,271.259</b>	<b>1,270.926</b>

NA=Not Applicable

Source: CDPHE-APCD

1 **Table 3.5-10 Results of Hot Spot Analyses for Carbon Monoxide**

Location	Alternative	2035 Traffic Volume (vpd)	NAAQS 1-hour Standard CO <sup>2</sup>	Maximum 1-Hour CO Concentration <sup>2</sup>	NAAQS 8-hour Standard CO <sup>2</sup>	Maximum 8-Hour CO Concentration <sup>2</sup>
Harmony Road and I-25 <sup>1</sup>	No-Action	64,850	35 ppm	15.1	9 ppm	8.4
Harmony Road and I-25 <sup>1</sup>	Package A	67,050	35 ppm	11.8	9 ppm	6.6
Harmony Road and I-25 <sup>1</sup>	Package B	67,550	35 ppm	10.8	9 ppm	6.8
Harmony Road and I-25 <sup>1</sup>	Preferred Alternative	64,950	35 ppm	12.8	9 ppm	7.2
Evans Bus Station, 31st and US 85**	Package A	48,900	35 ppm	7.1	9 ppm	4.3
Evans Bus Station, 31st and US 85	Preferred Alternative and Phase 1	54,050	35 ppm	8.8	9 ppm	5.2
Sugar Mill Rail Station Site E <sup>1</sup> **	Package A	40,750	35 ppm	13.3	9 ppm	7.2
Sugar Mill Rail Station Site E1	Preferred Alternative	63,600	35 ppm	12.8	9 ppm	6.9
SH 7 and I-25 <sup>1</sup>	Package A	67,400	35 ppm	10.3	9 ppm	6.2
SH 7 and I-25 <sup>1</sup>	Package B	71,300	35 ppm	11.5	9 ppm	6.9
SH 7 and I-25 <sup>1</sup>	Preferred Alternative	71,100	35 ppm	9.0	9 ppm	5.5
SH 7 and I-25 <sup>1</sup>	Phase 1	67,350	35 ppm	8.8	9 ppm	5.4
Thornton Parkway and I-25	Package A	41,850	35 ppm	13.8	9 ppm	7.7
Thornton Parkway and I-25	Package B	42,800	35 ppm	14.1	9 ppm	7.9
Thornton Parkway and I-25	Preferred Alternative and Phase 1	44,650	35 ppm	12.8	9 ppm	7.1

<sup>1</sup> Includes traffic operations associated with egress/ingress at transit stations.

<sup>2</sup> Parts per million concentration

\*\*re-modeled with revised emission and idling factors.

### 1 3.5.3.4 PROJECT-LEVEL PM<sub>10</sub> ANALYSIS

2 This section summarizes the results of two separate PM<sub>10</sub> analyses. First, a qualitative analysis  
3 was performed for the portions of the project within the Denver PM<sub>10</sub> maintenance area, where  
4 the Clean Air Act transportation conformity requirements apply. Second, a similar analysis was  
5 performed for elements of the project located outside of the PM<sub>10</sub> maintenance area, for  
6 purposes of characterizing the likely impacts of these aspects of the project.

### 7 PM<sub>10</sub> CONFORMITY ANALYSIS

8 The conformity analysis followed the guidelines presented in the *Transportation Conformity*  
9 *Guidance for Qualitative Hot-Spot Analyses in PM<sub>2.5</sub> and PM<sub>10</sub> Non-attainment and Maintenance*  
10 *Areas* (2006). The following elements were included in the PM<sub>10</sub> hot-spot analysis:

- 11 ▶ Description of proposed project
- 12 ▶ Description of the type of PM<sub>10</sub> emissions
- 13 ▶ Contributing Factors
- 14 ▶ Description of analysis years
- 15 ▶ Description of existing conditions
- 16 ▶ Description of changes resulting from project
- 17 ▶ Description of analysis method chosen
- 18 ▶ Professional Judgment of Impact
- 19 ▶ Discussion of any mitigation measures
- 20 ▶ Conclusion on how project meets 40 CFR 93.116 and 93.123.

21 The PM<sub>10</sub> qualitative hotspot analysis was conducted for the worst-case transit station and  
22 parking facility within the regional study area (located within the Denver PM<sub>10</sub>  
23 attainment/maintenance area), along with the worst-case traffic location. Where regional SIP  
24 modeling exists, the analyses used comparisons of nodal emissions estimated values for future  
25 years. The commuter rail comparative analysis incorporated dispersion modeling and analysis  
26 undertaken for a nearby transit project. The Regional Transportation District (RTD) sourced  
27 emissions factors were used by that project.

### 28 **Description of Proposed Project**

29 A description of the North I-25 project is provided in **Chapter 1 Purpose and Need**, and  
30 **Chapter 2 Alternatives Considered**.

31 The conformity regulations require a PM hotspot analysis for “projects of air quality concern,”  
32 which are defined in 40 CFR 93.123(b)(1). This project is considered a project of air quality  
33 concern under 93.123(b)(1)(iii), “new bus and rail terminals and transfer points that have a  
34 significant number of diesel vehicles congregating at a single location.”

35

1 **Description of the Type of PM<sub>10</sub> Emissions**

2 The hot spot analysis was based on directly emitted emissions from vehicles, including tailpipe,  
3 brake wear, and tire wear. Re-entrained road dust is also addressed in this analysis as required  
4 by USEPA and FHWA guidance.

5 Construction related PM<sub>10</sub> emissions were not included in this hot spot analysis because these  
6 emissions would be considered temporary since construction on any one phase would last less  
7 than 5 years (40 CFR 93.123[c][5]). Secondary PM<sub>10</sub> precursor emissions would be associated  
8 with regional impacts and, therefore, are not required to be included in the hot spot analysis.

9 Interagency consultation was conducted in September 2004, July 2006, and March 2007 with  
10 CDPHE-APCD, EPA, FHWA, FTA, and CDOT/EPB. It was determined that a PM<sub>2.5</sub> hot spot  
11 analysis would not be required since the Denver Metro area and the North Front Range are  
12 designated as attainment areas. Precursor emissions of PM<sub>2.5</sub> include NO<sub>x</sub> and VOC which  
13 were estimated for this project elsewhere in this document.

14 **Contributing Factors**

15 PM<sub>10</sub> is one of the air quality criteria pollutants outlined in the CAA that is generated, in  
16 part, by motor vehicles. PM<sub>10</sub> is a pollutant of concern in the Denver  
17 attainment/maintenance area. Although this analysis addresses emissions generated by  
18 mobile sources, area and point source PM<sub>10</sub> emissions in the Denver area include the  
19 Denver International Airport, Buckley Air Force Base, a large oil refinery complex, four  
20 power generation plants, and other industrial sources. Existing conditions of air quality in  
21 the project area are presented in **Section 3.5.2**.

22 Emissions from mobile sources within the entire regional study area and the attainment/maintenance  
23 areas were estimated for existing and future conditions. The existing condition year (2005) is the year  
24 that the travel demand models were calibrated (see *Travel Demand Traffic Technical Report (Jacobs,*  
25 *2011)* for more detail). Future emissions were based on anticipated traffic levels, traffic distributions,  
26 and speeds. Emissions levels included winter-summer seasonal influence, expected vehicle types,  
27 and traffic composition.

28 Travel demand forecasting completed for the FEIS generated a calculation of vehicle-miles  
29 traveled for the regional study area (see **Chapter 4 Transportation Impacts** of this Final EIS).

30 Some PM<sub>10</sub> particles are formed by eroded natural surface rock and soil material and enter  
31 the air through a variety of actions including "entrainment" into the atmosphere by wind-  
32 blown dust. This is particularly important to the Denver Metro Area because it is situated  
33 within a low-lying basin where atmospheric temperature inversions trap entrained dust and  
34 other pollutants underneath a ceiling of overriding cold air. This frequent condition creates  
35 stagnant air within the Denver Metro Area and acts to concentrate pollutants.  
36 Counteracting this condition, Denver also experiences very strong westerly winds that  
37 effectively disperse pollutants. These same winds accelerate entrainment of exposed dust  
38 and sand.

39 Particles from winter road sanding, brake and tire wear, pavement wear, and other vehicle  
40 degenerative processes contribute to PM<sub>10</sub>. Fugitive dust is one of the major contributors  
41 of PM<sub>10</sub> in the regional study area. Fugitive dust is mainly dust from roads, fields and  
42 construction sites. Mobile sources of fugitive dust includes road dust generated from

1 vehicle entrainment of excess roadside sand, as well as non-roadway vehicle dust  
2 contributed from motorized vehicles that typically operate off-road, such as farming  
3 equipment, recreational vehicles, construction equipment, and airport vehicles. The  
4 primary vehicular emissions source of PM<sub>10</sub> comes from diesel engines which are critical to  
5 both the transit and transportation freight industries.

6 The CDPHE–APCD enforces several regulations through the auspices of the Air Quality  
7 Control Commission (AQCC) to reduce particulate emissions from mobile sources as  
8 control strategies and contingency measures for non-attainment areas, including gas and  
9 diesel motor vehicle inspections and maintenance programs (Regulations 11 and 12) and  
10 street-sanding and sweeping standards to clean up winter sanding operations and excess  
11 roadside sand accumulations (Regulation 16).

### 12 **Description of Analysis Years**

13 The analysis year examined needs to be the year that the peak emissions from the project are  
14 expected. The current adopted transportation plans (20 years) in the Denver metro area and the  
15 north front range area are the DRCOG 2035 MVRTTP, the NFR 2035 RTP and the UFR 2035  
16 RTP.

17 The Colorado PM<sub>10</sub> maintenance plan presents emission inventories through 2030 which shows  
18 a trend of increasing mobile sources emissions. The maintenance plan does not cover years  
19 beyond 2030. However, based on the trend of emissions, it is assumed that emissions will  
20 continue to increase through 2035. Therefore, 2035 was selected as the year with peak PM<sub>10</sub>  
21 emissions and the highest PM<sub>10</sub> background concentrations for the PM<sub>10</sub> hot spot analysis.

### 22 **Description of Existing Conditions**

23 The daily VMT for the existing conditions (2005) within the project area is approximately  
24 30 million miles.

25 A survey of PM<sub>10</sub> levels recorded from monitoring stations within the regional study area for the  
26 years 2005 to 2008 shows that there have not been any exceedances of the annual or 24-hour  
27 PM<sub>10</sub> NAAQS from monitoring stations within the Denver metro and northern Front Range areas.  
28 The annual average PM<sub>10</sub> standard was revoked by the EPA in December 2006. Therefore, only  
29 the 24-hour maximum concentrations recorded at area monitoring stations in 2009 have been  
30 listed in **Table 3.5-11**.

31

1 **Table 3.5-11 2009 Maximum 24-Hour Particulate Matter Concentrations**

Monitoring Station	PM <sub>10</sub>	
	24-Hour	
	Std	Maximum Monitored
Commerce City 7101 Birch Street	150	96
Welby 3174 E 78th Avenue	150	66
Boulder 2440 Pearl St	150	40
Longmont 350 Kimbark Street	150	38
Denver CAMP 2105 Broadway	150	62
Denver Municipal Animal Shelter 678 S Jason Street	150	53
Denver Visitors Center 225 W Colfax Avenue	150	56
Fort Collins 251 Edison Drive	150	61
Greeley 1516 Hospital Road	150	63

Source: EPA

2 **Description of Changes Resulting from Project**

3 **Change of VMT:** Daily corridor-wide VMT for the build alternatives would be similar, within 1 to  
4 2 percent and would increase approximately 42 to 43 percent compared to existing 2005  
5 conditions. The worst case daily traffic volumes along I-25 for the build alternatives would range  
6 between 246,400 and 253,500 vpd in 2035, at the southern terminus of the project near I-25  
7 and 84th Avenue. These traffic volumes are lower than those currently experienced at the  
8 interchange at I-25 and I-70, where violations of the NAAQS have not been monitored or  
9 modeled in the SIP.

10 **Change of LOS:** Hot spots of PM<sub>10</sub> generally occur where there is a high percentage of trucks  
11 in heavily congested areas. Even though traffic is expected to increase as a result of the  
12 proposed roadway improvements, the projected LOS would improve or remain the same within  
13 the regional study area compared to No-Action conditions due to expanded capacity and  
14 efficiency (see **Chapter 4 Transportation Impacts** for more information).

15 **Change of Vehicle Emissions:** Overall vehicle emissions are shown in **Table 3.4-5**, Daily  
16 Region-Wide Total Mobile Source Emissions Estimates. Daily vehicle emissions of PM<sub>10</sub> are  
17 higher for Package A and the Preferred Alternative compared to Package B and Phase 1.  
18 However, emissions from all of the build alternatives would be lower than existing 2005  
19 emissions.

20 **Change of Re-entrained Dust Emissions:** According to Chapter 13.2.1 of *AP-42, Fifth Edition*,  
21 *Compilation of Air Pollutant Emission Factors*, road re-entrained dust emissions are a function  
22 of road silt content, average weight of vehicles, and VMT. Uncontrolled and controlled dust  
23 emissions were calculated for the No-Action, Package A, Package B, Preferred Alternative, and  
24 Phase I. Total VMT for each alternative within the study area were used for the calculations. In  
25 addition, default values for other inputs such as silt content, vehicle weight, and control  
26 efficiency were obtained from the AP-42 Fifth Edition. As shown in **Table 3.5-12**, fugitive dust  
27 emissions would be approximately 0.01 percent higher for all build alternatives compared to the  
28 No-Action Alternative. Although dust emissions are anticipated to be slightly higher compared to  
29 the No-Action Alternative, the increase is not expected to cause an exceedance of the NAAQS.

1 Note that the total emissions are representative of the study area to show a worst case  
2 scenario. However, the controlled emissions would be lower since regulation 16 only controls  
3 fugitive dust emissions within the DRCOG PM<sub>10</sub> maintenance area.

4 **Table 3.5-12 Fugitive Dust Emissions**

Alternative	Uncontrolled Emissions (tons/day)	Controlled Emissions (tons/day)
No-Action	90.5	76.1
Package A	91.1	76.6
Package B	90.9	76.4
Preferred Alternative	91.2	76.6
Phase 1	91.1	76.5

5 **Description of Analysis Method Chosen**

6 Consultation with CDPHE-APCD, EPA, and FHWA , CDOT/EPB, and FTA was conducted  
7 in September 2004, July 2006, and March 2007, and determined that the project-level hot  
8 spot analysis would be conducted at a worst-case transit station parking facility within the  
9 regional study area and a comparative analysis for the proposed bus and rail maintenance  
10 facilities located outside of the Denver PM<sub>10</sub> attainment/maintenance area.

11 The following two methods were chosen for the PM<sub>10</sub> hot spot analysis as outlined in  
12 Section 4.1 of the March 2006 USEPA/FHWA guidance: air quality studies for the proposed  
13 project location and comparison to another location with similar characteristics.

14 The intention of these project-level qualitative analyses is to assess whether the project  
15 would be likely to cause or contribute to any new localized PM<sub>10</sub> violations or increase the  
16 frequency or severity of any existing violations (40 CFR 93.116).

17 **Air Quality Studies for the Proposed Project**

18 Only the southernmost segment of the 61-mile long regional study area, including Package A  
19 commuter rail, Package B new BRT-express lanes, Preferred Alternative express and commuter  
20 bus, Phase 1 commuter bus, and station facilities associated with each package, is located in  
21 the Denver attainment/maintenance area for PM<sub>10</sub>. For the sections of I-25 within the PM<sub>10</sub>  
22 modeling domain, the grid cells with the maximum modeled 24-hour PM<sub>10</sub> concentrations were  
23 selected to represent the worst-case PM<sub>10</sub> concentrations within the project corridor.

24 The project-level analysis did not include fugitive dust or construction-generated emissions.  
25 Road re-entrained dust emission is a function of road silt content, average weight of vehicles,  
26 and VMT. Because only VMT would change as a result of the build alternatives, fugitive dust  
27 from roads would be proportionate to VMT. All of the build alternatives would increase road  
28 re-entrained dust by approximately 42 percent compared to existing levels, but only  
29 0.01 percent compared to the No-Action Alternative.

1 **Worst-Case Transit and Parking Station**

2 The predicted highest-volume transit station with the largest associated parking lot occurs at the  
3 SH 7 BRT station in the morning peak hours. This site is expected to have a maximum idling  
4 congregation of four express buses at any one-peak hour in Package B and eight express  
5 buses during any one-peak hour in the Preferred Alternative and Phase 1. There would be  
6 four peak hour commuter buses with Package A and Package B. The site would accommodate  
7 180 parked vehicles under Package A as a commuter parking lot; 469 parked vehicles under  
8 the BRT station parking in Package B; and 280 parking spaces each with the Preferred  
9 Alternative and Phase 1. Average individual bus idling times are approximately 40 seconds per  
10 stop. The maximum number of buses coincident to one parking station at any one peak hour  
11 occurs in the peak hours when feeder and mainline I-25 bus headways are shortest. Transit  
12 headway refers to the frequency of circulating buses in any one direction on a transit route. A  
13 30-minute headway would be equivalent to two buses per hour. The analyses did not include  
14 fugitive dust pollution. Only tailpipe emissions were analyzed.

15 Traffic accessing the parking facility is expected to operate at an acceptable level of service  
16 during peak morning hours. Level of service in the afternoon peak hours is expected to operate  
17 less adequately (LOS D). Passing and parking traffic volumes are listed in **Table 3.5-13**.

18 **Table 3.5-13 Characteristics of SH7 BRT (or Express Bus) Station and Parking Facility**

Peak Hour	2035				
	No-Action	Package A	Package B	Preferred Alternative	Phase 1
Idling BRT/Express Bus volume (# of buses)	NA	NA	4	8	8
Parked vehicles	0	180	469	280	280
Internal parking travel (VMT)	0	74	266	128	128
Parking access and pass-by vehicles (VMT)	5,685	5,715	5720	5720	5720

19 There are no PM<sub>10</sub> monitoring stations located near the SH 7 BRT (or express bus) station and  
20 parking lot. The *Colorado SIP for PM<sub>10</sub> Revised 2005 Summary of Dispersion Model Results*  
21 was used to formulate a comparison between total emissions model grid cell data at the SH 7  
22 BRT (or express bus) station and parking site (Grid Cell No.155) and at a known similar RTD  
23 commuter park-n-Ride facility at the Thornton Parkway (Grid Cell No.125) for purposes of  
24 assessing whether the new facility would likely cause or contribute to any new localized PM<sub>10</sub>  
25 violations or increase the frequency or severity of any existing violations (40 CFR 93.116) over  
26 the project timeline (see **Table 3.5-14**). The Denver area PM<sub>10</sub> maintenance plan dispersion  
27 modeling incorporates both area-wide analysis and hot spot analyses to determine regional  
28 PM<sub>10</sub> concentrations. Grid cells at the northern periphery of the modeling domain evaluate an  
29 area approximately one kilometer by one kilometer in size and include many more emissions  
30 than just the featured sites.

31

1 **Table 3.5-14 Comparison of PM<sub>10</sub> Dispersion Model Data at SH 7 BRT Station and**  
2 **Parking Lot [B-T1 Component] and Thornton Parkway RTD Facility**

Location Description	Grid Cell Number	NAAQS (µg/m <sup>3</sup> )	Total Concentration (6th highest value) (µg/m <sup>3</sup> )
			2030
I-25 and Thornton Parkway RTD Facility	125	150	103.13
I-25 and SH 7 BRT Station and Parking Facility	155	150	89.42

\*6th highest modeled values are used to determine compliance with the PM<sub>10</sub> NAAQS

3 VMT comparisons for the two sites show that, in the year 2030, the total VMT would only  
4 increase 0.007 percent due to the new SH 7 facility. Based on the modeled values from the  
5 PM<sub>10</sub> maintenance plan, presented above, a 0.007 percent increase in emissions would clearly  
6 not be sufficient to cause either of these locations to exceed the 150 ug/m<sup>3</sup> NAAQS. Although  
7 emission rates will continue to decline or level off between current conditions and the design  
8 year 2035, VMT will continue to rise. Therefore, the maximum expected emissions would be in  
9 the year 2035 which are demonstratively below the NAAQS of 150 µg/m<sup>3</sup>.

10 **Professional Judgment of Impact**

11 Based on the PM<sub>10</sub> maintenance plan modeling results and the comparison to another location with  
12 similar characteristics to the project, the project is not expected to cause an exceedance of the PM<sub>10</sub>  
13 NAAQS as a result of implementation of Package A, Packable B or the Preferred Alternative.

14 In addition, regional PM<sub>10</sub> modeling was conducted by CDPHE-APCD. Concentrations of PM<sub>10</sub> within  
15 the regional study area for Package A, Package B, the Preferred Alternative, and Phase 1 would be  
16 3.629, 3.574, 3.625, and 3.577 tons/day, respectively. Modeling was also conducted by CDPHE-  
17 APCD for the attainment/maintenance areas. The 2035 total PM<sub>10</sub> emissions within the Denver  
18 attainment/maintenance area for Package A, Package B, the Preferred Alternative, and Phase 1  
19 would be 2.915, 2.913, 2.912, and 2.912 tons, respectively. The emissions would be less than the  
20 Denver PM<sub>10</sub> attainment/maintenance plan emissions budget attributed to mobile sources for 2020  
21 and well below the PM<sub>10</sub> NAAQS. Therefore, regional and attainment/maintenance area emissions  
22 would be well below the PM<sub>10</sub> NAAQS and the emissions budget as a result of this project.

23 **Discussion of Mitigation Measures**

24 The results of the hot spot analysis concluded no exceedances to the PM<sub>10</sub> standard are likely  
25 as a result of the Preferred Alternative or Phase 1 improvements. However, best management  
26 practices (BMPs) will be implemented to reduce air quality effects. Details of the regional PM<sub>10</sub>  
27 control measures are presented in the *Air Quality Technical Report Addendum, Section 5.0*  
28 *Mitigation Measures* (Jacobs, 2011c). In addition, the following BMPs will be implemented to  
29 reduce PM emissions.

- 30 ▶ Routing existing traffic away from populated areas (e.g., truck restricted zone)
- 31 ▶ Replace a significant number of older buses with cleaner buses (e.g., those meeting 2007  
32 heavy-duty diesel standards, as practical, hybrid-electric vehicles, etc.)
- 33 ▶ Prepare street cleaning and site watering plans to be followed during construction

1 CDOT has also developed an Air Quality Action Plan which will generate programmatic  
2 emission reduction mitigation solutions statewide. Most of these programs are planned.  
3 However, two pilots testing effectiveness of particulate emissions reduction programs are in  
4 progress: diesel particulate matter reductions through an *Off-road Diesel Vehicle Retrofit*  
5 *Demonstration Project* installing test maintenance vehicles with DOC filters and particulate  
6 emissions reductions through *Engines Off! Colorado* a statewide outreach program to provide  
7 communities, individuals and local governments with web-based idling restriction strategies,  
8 emissions reduction education, and idling ordinance tool-kits.

9 **Conclusion on how project meets conformity regulations for hot-spots (40 CFR**  
10 **93.116 and 93.123)**

11 Based on the analyses discussed above, the lack of monitor violations or exceedances, the  
12 North I-25 corridor project is not anticipated to cause any new or worsen the existing violations  
13 of NAAQS. The Denver metro area is currently in attainment of the PM<sub>10</sub> NAAQS; thus, this  
14 project, by definition, will not delay attainment of the NAAQS. Therefore, the project meets the  
15 conformity requirements in 40 CFR 93.116 and 91.123 for PM<sub>10</sub>.

16 **PM<sub>10</sub> ANALYSIS FOR ELEMENTS OF THE PROJECT NOT SUBJECT TO CONFORMITY**

17 **Comparison to Another Location with Similar Characteristics**

18 The Berthoud Rail Maintenance Yard and Greeley Maintenance facility are located outside of  
19 the PM<sub>10</sub> maintenance area. Therefore, conformity does not apply. However, these sites were  
20 used for the following analyses to report likely PM<sub>10</sub> effects for purposes of this Final EIS.

21 **Rail Hot Spot Analysis**

22 The North Fort Collins and Berthoud Rail maintenance facility were used in the comparative  
23 analysis conducted for the Draft EIS. However, the North Fort Collins rail maintenance facility is  
24 not included in the Preferred Alternative and therefore will not be assessed in this analysis for  
25 the Final EIS. The Berthoud Rail maintenance facility is assessed and emissions are compared  
26 to the FasTracks Fox North commuter rail maintenance facility.

27 The Berthoud Rail commuter rail maintenance yard was delineated to a conceptual level of  
28 design. Although yard site functions and general operational capacities have been identified,  
29 site specific track layout and rail operations and repair schedules have not yet been defined.

30 Emissions that would occur for the future years of the Preferred Alternative were estimated  
31 using the operational data for DMU trains. Each DMU train car would be individually powered by  
32 multiple onboard engines (three heavy duty diesel engines per train car). Emissions were  
33 calculated using the total miles traveled per DMU train, the number of cars per train, and the  
34 number of trains entering and exiting the facility per day. Emission factors used for each DMU  
35 engine were obtained from the RTD Commuter Rail Maintenance Facility (CRMF) EA that was  
36 prepared in July 2009. Emissions factors used in the RTD CRMF EA were derived from  
37 USEPA's MOBILE6.2 program for heavy-duty diesel trucks.

38 This analysis was based on directly emitted PM<sub>10</sub> emissions from tailpipe, break wear, and tire  
39 wear. Re-entrained road dusts were not included in the analysis, assuming that the operation of  
40 DMU and vehicles within the facility would not cause significant fugitive dust emissions.

1 **Table 3.5-15** summarizes the maintenance yard operations for the Berthoud Rail yard. The  
 2 emissions generated at this site are well below the PM<sub>10</sub> NAAQS for the maximum predicted  
 3 24-hour and annual emissions levels. Therefore, it is unlikely that emissions from this facility  
 4 would cause or contribute to any new localized PM<sub>10</sub> violations or increase the frequency or  
 5 severity of any existing violations.

6 **Table 3.5-15 North I-25 Commuter Rail Maintenance Yard**

Rail Yard	Rail Type	VMT			Number of Diesel Cars			Number of Engines Per Cars			Total Emissions
		Pull-in	Pull-out	Idling	Pull-in	Pull-out	Idling	Pull-in	Pull-out	Idling	
Berthoud Package A	DMU	0.6	0.6	N/A	22	22	67	3	3	3	0.080
Berthoud Preferred Alternative	DMU	0.6	0.6	N/A	22	22	67	3	3	3	0.080

Note: Emissions calculated for pull-in, pull-out, and idling activities only.

7 Comparison of the Berthoud Rail yards to the Fox North Rail yard shows similar function, but a  
 8 much smaller operating engine fleet as tabulated in **Table 3.5-16** The emissions generated at  
 9 the Fox North facility would be well below the PM<sub>10</sub> NAAQS for the maximum predicted 24-hour  
 10 and annual emissions levels. Therefore, emissions generated at the proposed Berthoud yard  
 11 would be less than the NAAQS and would be unlikely to cause or contribute to any new  
 12 localized PM<sub>10</sub> violations or increase the frequency or severity of any existing violations.

13 **Table 3.5-16 Comparisons of Commuter Rail Maintenance Yards**

Rail Yard	Rail Type	Engine Fleet Size	Yard Ground Size (acre)	Functions and Operations	Conclusion
Fox North Rail Yard	DMU	84	36	Similar	Emissions are below 24-hour and annual NAAQS levels for PM <sub>10</sub>
Berthoud Package A	DMU	6-8	58	Similar	Emissions would be less than Fox North Yard
Berthoud Preferred Alternative	DMU	6-8	58	Similar	Emissions would be less than Fox North yard

14 **Greeley Commuter Bus/BRT Maintenance Facility**

15 The proposed commuter bus operations and maintenance facility proposed at 31st Street and  
 16 1st Avenue in Greeley would accommodate covered storage, repair and inspection of the bus  
 17 fleet consisting of 38 buses for Package A US 85 commuter service, 43 total buses for  
 18 Package B bus rapid transit and feeder bus service, 41 buses for the Preferred Alternative, and  
 19 37 buses for Phase 1.

1 The site is estimated to be 4.6 acres of service buildings, administration offices, employee  
2 services, tire and parts storage, parking, water quality facilities, on-site fueling centers, areas for  
3 vehicle cleaning, paint and body shops, and repair bays. The entire 2 acre open yard area  
4 would be paved and have multiple access points.

5 The area surrounding the proposed 31st Street and 1st Avenue bus maintenance yard is  
6 commercial and undeveloped land.

7 The Preferred Alternative includes bus service from Greeley on both I-25 and US 85. The  
8 Preferred Alternative has one route that serves the South Transit Center in Fort Collins that  
9 requires four fleet buses (the remainder of the routes serves only the I-25 corridor). Given these  
10 service patterns, it was recognized that the Greeley location for the bus maintenance facility  
11 would generate less out of direction travel for buses to and from the service facility. Therefore,  
12 due to less out-of-direction travel with the Greeley location compared to the Fort Collins site, the  
13 Preferred Alternative includes the Greeley site for a bus maintenance facility.

#### 14 **Commuter Bus and BRT Hot Spot Analysis**

15 The PM<sub>10</sub> monitoring stations located near the proposed Greeley maintenance facility recorded  
16 maximum 24-hour PM<sub>10</sub> concentrations of 96 µg/m<sup>3</sup> in the past 10 years. Because the Greeley  
17 monitoring station is outside the PM<sub>10</sub> Maintenance Plan modeling domain, projection of a 2035  
18 PM<sub>10</sub> concentration was not interpolated from Denver area data.

19 The Greeley commuter bus and BRT maintenance yard was delineated to a conceptual level of  
20 design. Although yard site functions and general operational capacities have been identified,  
21 site specific circulation, storage and repair schedules have not yet been defined. A relative  
22 comparison of facility bus fleet and site size at each facility was used to indicate whether the  
23 proposed maintenance facilities would be likely to generate more or less emissions than a  
24 similarly functioning bus maintenance facility located at Commerce City within the Denver PM<sub>10</sub>  
25 attainment/maintenance area (see **Table 3.15-17**).

26 The *Colorado SIP for PM<sub>10</sub> Revised 2005 Summary of Dispersion Model Results* was used to  
27 formulate a comparison using total emissions model grid cell data for the area of the Commerce  
28 City maintenance facility (Grid Cell No.96). The modeled grid data is used to establish  
29 emissions concentrations associated with a larger, modeled bus maintenance facility within the  
30 PM<sub>10</sub> attainment/maintenance area. The Commerce City site is located in a highly industrialized  
31 area. The regional PM<sub>10</sub> modeling grid point includes emissions generated from other sources  
32 than vehicular mobile sources, such as industrial and urban area generators, and therefore  
33 provides a more conservative reference to compare to the Greeley site.

34

1 **Table 3.5-17 Comparisons of Physical Attributes of the Commuter Bus Maintenance**  
2 **Facility in Commerce City to Greeley Bus and BRT Maintenance Facility**

Maintenance Facility	Bus Type	Bus Fleet Size	Yard Ground Size	Functions and Operations	Comparative Emissions Estimate
Commerce City (Commuter and Regional Bus Service)	Standard Diesel Commuter Bus and Diesel Coach	118	14 acres	Similar	Emissions are some of the highest within the conformity modeling area.
Greeley Package A (commuter bus) or Package B (BRT)	Standard Diesel Commuter or Diesel Coach	38-43	4.6 acres	Similar	Emissions are estimated to be 68% less than the Commerce City facility.
Greeley Maintenance Facility Preferred Alternative (commuter bus and Express Bus)	Standard Diesel Commuter or Diesel Coach	37	4.6 acres	Similar	Emissions are estimated to be 69% less than the Commerce City RTD Facility
Greeley Maintenance Facility Phase 1 (commuter bus)	Standard Diesel Commuter or Diesel Coach	41	4.6 acres	Similar	Emissions are estimated to be 65% less than the Commerce City RTD Facility

3 Total PM<sub>10</sub> emissions for the Commerce City site were projected in the SIP for the year 2030  
4 (see **Table 3.5-18**). This site is located within the PM<sub>10</sub> maintenance area, in an area with high  
5 background concentrations of PM<sub>10</sub>. The bus parking area being examined for the North I-25 EIS  
6 project is not within the PM<sub>10</sub> maintenance area and it is within an area with low background  
7 concentrations of PM<sub>10</sub>. In addition, the fleet size at the Commerce City site is significantly larger  
8 than what is proposed for the build alternatives. Therefore, concentrations predicted in the SIP  
9 for the year 2030 for the Commerce City site are sufficient to show that there will be no  
10 exceedance of NAAQS in Greeley by the year 2035 as a result of the build alternatives.

11

1 **Table 3.5-18 Comparison of Commerce City RTD and Greeley Maintenance Facilities**

Location Description	Grid Cell Number	NAAQS PM <sub>10</sub> (µg/m <sup>3</sup> )	Total PM <sub>10</sub> Concentrations (6th highest value) (µg/m <sup>3</sup> )
			2030
Commerce City Maintenance Facility	96	150	149.85*
Greeley Bus Maintenance Facility (Proportional emissions) Packages A and B	NA	150	57.29
Greeley Bus Maintenance Facility (Proportional emissions) Preferred Alternative	NA	150	55.50
Greeley Bus Maintenance Facility (Proportional emissions) Phase 1	NA	150	62.66

\*Total PM<sub>10</sub> concentration projected for 2030

2 **3.5.3.5 PROJECT-LEVEL MSAT ANALYSIS**

3 A basic quantitative analysis of mobile source air toxic (MSAT) emissions from the regional  
4 study area of the proposed project was completed using the latest version of the EPA's mobile  
5 emission factor model (MOBILE6.2) as discussed in **Section 3.5.3.1 Regional Analysis**. The  
6 local study area used for this traffic analysis includes all major roadways potentially affected by  
7 the proposed new transportation facility. Specific emissions levels for each transit station along  
8 the BRT and feeder bus routes were not evaluated in this study.

9 Project level MSAT analyses was conducted for commuter bus and BRT maintenance facilities  
10 using emission factors generated specifically for bus emissions through diesel research  
11 conducted by the California Air Resources Board (Ayala, 2003). Overall VMT relationships  
12 among packages were utilized to estimate future trends in MSAT emissions.

13 **Table 3.5-19** describes the MSAT emissions associated with Package A, Package B, Preferred  
14 Alternative, and Phase 1. The build alternatives would generate between 1.3 percent to  
15 1.5 percent higher emissions than the No-Action Alternative in the year 2035. The MSAT  
16 emissions in the year 2005 base case were much higher than any of the build or No-Action  
17 alternatives in the year 2035. This is reflective of the overall national trend in MSATs as  
18 previously described.

19

1 **Table 3.5-19 MSAT Emissions (tons per year) by Package**

Pollutant	2005	2035				
	Existing	No-Action	Package A	Package B	Preferred Alternative	Phase 1
Vehicle VMT (Daily)	76,951,721	135,156,908	135,478,050	135,272,142	135,414,740	135,370,346
Acetaldehyde	279.59	129.21	131.765	131.4	131.765	131.765
Acrolein	22.63	10.95	11.315	11.315	11.315	11.315
Benzene	1103.395	513.19	514.65	513.92	514.285	514.65
1,3-Butadiene	135.78	58.035	59.13	59.13	59.13	59.13
Diesel Particulates	525.965	37.595	39.785	39.42	39.785	39.42
Formaldehyde	480.705	235.425	241.995	241.63	241.63	241.995
<b>Total Emissions (Tons/year)</b>	<b>2548.065</b>	<b>984.405</b>	<b>998.64</b>	<b>996.815</b>	<b>997.91</b>	<b>998.275</b>

2 Regardless of the alternative chosen, MSAT emissions would be lower than present levels in  
 3 the future year as a result of EPA's national control programs that are projected to reduce  
 4 annual MSAT emissions by 72 percent between 1999 and 2050. Local conditions may differ  
 5 from these national projections in terms of fleet mix and turnover, VMT growth rates, and local  
 6 control measures. However, the magnitude of the EPA-projected reductions is so great that  
 7 MSAT emissions in the regional study area would be lower in the future in all cases.

8 When evaluating the future options for upgrading a transportation corridor, the major mitigating  
 9 factor in reducing MSAT emissions is the implementation of the EPA's new motor vehicle  
 10 emission control standards. Substantial decreases in MSAT emissions would be realized from a  
 11 current base year (2005) through an estimated future year. Accounting for anticipated increases  
 12 in VMT and varying degrees of efficiency of vehicle operation, total MSAT emissions were  
 13 predicted to decline approximately 61 percent from 2005 to 2035.

14 The MSATs from mobile sources, especially benzene, have dropped dramatically since 1995,  
 15 and are expected to continue dropping. In addition, Tier 2 automobiles introduced in model  
 16 year 2004 would continue to help reduce MSATs. Diesel exhaust emissions have been falling  
 17 since the early 1990s with the passage of the CAAA. The CAAA provided for improvement in  
 18 diesel fuel through reductions in sulfur and other components.

19 The Urban Air Toxics Pilot Program in Denver monitored three locations, all of which are within  
 20 the regional study area: the downtown Denver CAMP, Swansea Station located at  
 21 4650 Columbine Street in metro Denver, and Welby Station located near 78th Avenue and  
 22 Steele Street in the heart of the Platte River industrial district. Although not all MSATs were  
 23 monitored at these sites, acetaldehyde, benzene, 1,3-butadiene, and formaldehyde were  
 24 sampled during the period of May 2002 through April 2003 and were detected 90 percent or  
 25 more of the time at all three monitoring locations.

26

1 Calculated regional MSAT emissions associated with Package A, Package B, Preferred  
2 Alternative, and Phase 1 would be 14.24, 12.4, 13.5, and 13.87 tons per year (tpy), respectively,  
3 more than the No-Action Alternative by the design year of 2035. Decreases from the base year  
4 would be substantial even with the associated increase in VMT in the regional study area  
5 because the build alternatives would reduce congestion which in turn would reduce emissions.  
6 Some sensitive receptors do exist in the project vicinity, but their MSAT emissions exposure  
7 would decrease by the 2035 design year and beyond due to implementation of EPA's control  
8 measures. Sensitive receptors include homes, schools, churches and community centers.

### 9 **Summary of MSAT Analysis Findings**

10 Localized increases in MSAT concentrations would likely be most pronounced along the  
11 roadway sections with the highest VMT. Potential impacts from MSATs are greatest near highly  
12 developed residential areas and major intersections. In general, emissions would be higher  
13 (compared to No-Action) as roadways move closer to receivers. However, with implementation  
14 of the build alternative (higher speeds and less congestion), emissions would be lower. On a  
15 regional basis, EPA's vehicle and fuel regulations, coupled with fleet turnover, would over time  
16 cause substantial reductions that, in almost all cases, would cause region-wide MSAT levels to  
17 be substantially lower than today.

18 **Summary of MSAT Analysis: Package A**—Air quality emissions from Package A commuter  
19 rail and bus service would be incrementally neutral. Diesel emissions generated by rail  
20 locomotion (DMU) and diesel-operated transit bus engines are anticipated to be less than  
21 current operating levels due to introduction of low-sulfur fuels and Tier 3 and 4 diesel engine  
22 emission controls. Transit service would remove an estimated 6,100 vehicles daily from the  
23 roadway network in the year 2035. The commuter bus and feeder systems would provide  
24 roughly 1,600 daily riders with service between various northern Front Range sites to Denver  
25 and DIA. However, the reduction associated with vehicles removed from the roadways by  
26 Package A transit options would account for approximately 0.01 percent of total regional  
27 study area VMT.

28 **Summary of MSAT Analysis: Package B**— Air quality emissions from Package B BRT and  
29 feeder bus service would occur from diesel emissions generated by buses running in the  
30 dedicated transit lane. Diesel emission levels would be anticipated to be less than those  
31 currently experienced on buses in use in the regional study area, due to introduction of low-  
32 sulfur fuels and Tier 3 and 4 diesel engine emission controls. Transit service would remove  
33 an estimated 10,200 vehicles daily from the roadway network in the year 2035. However, the  
34 reduction associated with vehicles removed from the roadways by Package B transit options  
35 would account for approximately 0.02 percent of total regional study area VMT.

### 36 **Preferred Alternative**

37 Air quality emissions from the Preferred Alternative express bus service and commuter rail and  
38 bus service is incrementally neutral. Diesel emissions generated by rail locomotion (DMU) and  
39 diesel-operated bus engines are anticipated to be less than current operating levels due to  
40 introduction of Tier 3 and 4 low-sulfur fuels and diesel engine emission controls. Transit service  
41 would remove an estimated 11,500 vehicles daily from the roadway network in the year 2035.  
42 However, the reduction associated with vehicles removed from the roadways by the Preferred  
43 Alternative transit options would account for only approximately 0.02 percent of the total  
44 regional study area VMT.

1 **Phase 1**

2 Air quality emissions from Phase 1 commuter bus service would occur from diesel emissions  
3 generated by buses running in the dedicated transit lane. Diesel emission levels would be  
4 anticipated to be less than those currently experienced on buses in use in the regional study  
5 area, due to introduction of Tier 3 and 4 low-sulfur fuels and diesel engine emission controls.  
6 Transit service would remove an estimated 6,300 vehicles daily from the roadway network in the  
7 year 2035. However, the reduction associated with vehicles removed from the roadways by  
8 Phase 1 transit options would account for 0.01 percent of the total regional study area VMT.

9 **3.5.3.6 LOCALIZED EFFECTS OF COMMUTER RAIL AND BRT STATIONS**

10 Commuter rail and BRT or express bus stations would result in local increases of some  
11 pollutants due to increasing emissions from transit vehicles themselves and from automobile,  
12 truck and bus traffic accessing the stations. These emissions would be greater than with the  
13 No-Action Alternative at these particular locations, but in no cases would there be exceedances  
14 of the NAAQS.

15 **Table 3.5-22 to Table 3.5-23** show the stations with residential or other sensitive land uses that  
16 could be affected by these localized increases in emissions as a result of the build alternatives.

17

1 **Table 3.5-20 Sensitive Land Uses Affected by Package A**

<b>Transit Station Location</b>	<b>Sensitive Land Uses in the Vicinity</b>
Fort Collins Downtown Transit Center Rail Station: Mason and Cherry Streets	Residential, church and educational land uses within 600 feet.
CSU Commuter Rail Station: South Mason Street between West Laurel Street and Old Main Dr.	Church and college residential and uses within 600 feet of the commuter rail.
South Fort Collins Transit Center Commuter Rail Station [A-H2 Component]: US 287 and Harmony Road	Commuter rail station would be 500 feet from residential areas.
North Loveland Commuter Rail Station: 29th Street and US 287	Commuter rail station would be 100 feet from residential development and 600 feet from school and church facilities.
Downtown Loveland Commuter Rail Station: N. 4th Street and Cleveland Avenue (US 287)	Commuter rail station would be 700 feet from residential, school, community health, and church facilities.
Berthoud Commuter Rail Station: US 287 and Mountain Avenue (SH 56)	Commuter rail station would be 100 feet from residential land uses.
North Longmont Commuter Rail Station: SH 66, between US 287 and N. 115th Street	Commuter rail station would be 100 feet from residential land uses.
Longmont at Sugar Mill Commuter Rail Station: Three sites are under consideration: The first site is south of Sugar Mill Road, north of Ken Pratt Boulevard, and west of N. 119th Street. The second site is on north side of Sugar Mill Road. The third site is at County Line Road and SH 119.	Commuter rail station would be 600 feet, 1,000 feet and less than 100 feet respectively, from residential land uses.
I-25 and WCR 8 Commuter Rail Station: I-25 and WCR 8	No sensitive land uses in close proximity. Nearest sensitive land use is 2,300 feet from site.
Fort Collins Commuter Rail Maintenance Facility: Vine Drive and Timberline Road	Commuter rail facilities would be within 500 feet from residential, church and health facilities.
Berthoud Commuter Rail Maintenance Facility: CR 46 and US 287	Scattered residential land use within 100 feet of the maintenance facility. No other sensitive land uses in area.
Greeley Commuter Bus Station: US 85 and D Street A	Commuter bus facilities would be 300 feet from residential area and community facility.
South Greeley Commuter Bus Station: US 85 and US 34 interchange on the southwest corner of 26th Street and 9th Avenue	Commuter bus facilities would be 100 feet from closest residential land use. Most sensitive land use areas are located more than 1,100 feet from site.
Evans Commuter Bus Station: US 85 and 42nd Street	Commuter bus facilities would be 100 feet from residential areas and church facilities.
Platteville Commuter Bus Station: US 85 and SH 66	Commuter bus facilities would be 300 feet from sensitive land use areas.
Fort Lupton Commuter Bus Station: US 85 just south of 14th Street	Commuter bus facilities would be 850 feet from sensitive land use areas.
Greeley Bus Maintenance Facility: 31st Street and 1st Avenue	Commuter bus facilities would be 700 feet from residential areas and church facilities.

1 **Table 3.5-21 Sensitive Land Uses Affected by Package B**

<b>BRT Station Location</b>	<b>Sensitive Land Uses in the Vicinity</b>
South Fort Collins Transit Center BRT Station: US 287 and Harmony Road	Commuter BRT facilities would be 500 feet from residential areas.
Harmony Road and Timberline BRT Station: Harmony Road and Timberline	Commuter BRT facilities would be 300 feet from closest residential areas.
I-25 and Harmony Road BRT Station: I- 25 and Harmony Road	No sensitive land use areas in close proximity. Nearest residential development 2,000 feet from site.
Windsor BRT Station: I-25 and SH 392	Commuter BRT facilities would be 300 feet from residential areas.
Crossroads BRT Station: There are two sites: Site O is northeast of I-25 and Crossroads Boulevard. Site M is located southwest of I-25 and Crossroads Boulevard	No sensitive land use areas within 0.5 mile proximity.
US 34 and SH 257 BRT Station: US 34 and SH 257	No residential areas in close proximity.
West Greeley BRT Station: US 34 (Business Loop) and 83rd Avenue	Commuter BRT facilities would be 100 feet from residential areas.
Greeley Downtown Transfer Center BRT Station: Downtown Greeley between 9th Avenue and 8th Avenue on 7th Street	Commuter BRT facilities would be greater than 1,000 feet from residential areas.
Berthoud BRT Station: I-25 and SH 56	Commuter BRT facilities would be 600 feet from residential areas.
Firestone BRT Station: I-25, south of SH 119	Commuter BRT facilities would be less than 300 feet from residential areas.
Frederick/Dacono BRT Station: I-25, 0.5 mile north of SH 52	No sensitive land use areas in close proximity.
I-25 and SH 7 BRT Station: Two sites: Site E is east of I-25 and 0.5 mile north of SH 7 Site C is located on the southwest corner of the I-25 and SH 7 interchange	Both commuter BRT facilities would be less than 300 feet from the closest sensitive land use.
Fort Collins BRT Maintenance Facility: Portner Road, just north of Trilby Road	Commuter BRT facilities would be less than 100 feet from residential areas.

2

1 **Table 3.5-22 Sensitive Land Uses Affected by the Preferred Alternative**

<b>Transit Station Location</b>	<b>Sensitive Land Uses in the Vicinity</b>
Fort Collins Downtown Transit Center Rail Station: BNSF and Maple Street	Residential, church and educational land uses within 600 feet.
CSU Commuter Rail Station: Mason Street south of University Avenue and north of West Pitkin	Church and college residential and uses within 600 feet of the commuter rail.
South Fort Collins Transit Center Commuter Rail Station [I-25 between SH 14 and SH 60]: Mason Street and West Fairway Lane	Commuter rail station would be 500 feet from residential areas.
North Loveland Commuter Rail Station: BNSF and 29th Street	Commuter rail station would be 100 feet from residential development and 600 feet from school and church facilities.
Downtown Loveland Commuter Rail Station: BNSF and approximately 6th Street	Commuter rail station would be 700 feet from residential, school, community health, and church facilities.
Berthoud Commuter Rail Station: East of BNSF and north of SH 56	Commuter rail station would be 100 feet from residential land uses.
North Longmont Commuter Rail Station: East of BNSF and north of SH 66	Commuter rail station would be 100 feet from residential land uses.
Longmont at Sugar Mill Commuter Rail Station: North of alignment and south of Rogers Road.	Commuter rail station would be 1,000 feet from residential land uses.
I-25 and WCR 8 Commuter Rail Station: I-25 and WCR 8	No sensitive land uses in close proximity. Nearest sensitive land use is 2,300 feet from site.
Berthoud Commuter Rail Maintenance Facility: CR 46 and US 287	Scattered residential land use within 100 feet of the maintenance facility. No other sensitive land uses in area.
Greeley Commuter Bus Station: US 85 and D Street	Commuter bus facilities would be 300 feet from residential area and community facility.
South Greeley Commuter Bus Station: US 85 and US 34 interchange on the southwest corner of 26th Street and 9th Avenue	Commuter bus facilities would be 100 feet from closest residential land use. Most sensitive land use areas are located more than 1,100 feet from site.
Evans Commuter Bus Station: US 85 and 42nd Street	Commuter bus facilities would be 100 feet from residential areas and church facilities.
Platteville Commuter Bus Station: US 85 and SH 66	Commuter bus facilities would be 300 feet from sensitive land use areas.
Fort Lupton Commuter Bus Station: US 85 just south of 14th Street	Commuter bus facilities would be 850 feet from sensitive land use areas.
Greeley Bus Maintenance Facility: 31st Street and 1st Avenue	Commuter bus facilities would be 700 feet from residential areas and church facilities.
I-25 and Harmony Road Express Bus Station: I- 25 and Harmony Road	No sensitive land use areas in close proximity. Nearest residential development 2,000 feet from site.
Windsor Express Bus Station: located southeast of I-25 and SH 392	Commuter express bus facilities would be 500 feet from residential areas.
Crossroads Express Bus Station: Site M is southwest of I-25 and Crossroads Boulevard	No sensitive land use areas within 0.5 mile proximity.
US 34 and SH 257 Express Bus Station: US 34 and SH 257	No residential areas in close proximity.

1 **Table 3.5-22 Sensitive Land Uses Affected by the Preferred Alternative (cont'd.)**

Transit Station Location	Sensitive Land Uses in the Vicinity
West Greeley Express Bus Station: US 34 (Business Loop) and 83rd Avenue	Commuter express bus facilities would be 100 feet from residential areas.
Berthoud Express Bus Station: I-25 and SH 56.	Commuter express bus facilities would be 600 feet from residential areas.
Firestone Express Bus Station: I-25, south of SH 119.	Commuter express bus facilities would be less than 300 feet from residential areas.
Frederick/Dacono Express Bus Station: I-25, 0.5 mile north of SH 52	No sensitive land use areas in close proximity.
I-25 and SH 7 Express Bus Station: Site C is on the southwest corner of the I-25 and SH 7 interchange	Both commuter express bus facilities would be less than 300 feet from the closest sensitive land use.

2 **Table 3.5-23 Sensitive Land Uses Affected by Phase 1**

Transit Station Location	Sensitive Land Uses in the Vicinity
Greeley Commuter Bus Station: US 85 and D Street A	Commuter bus facilities would be 300 feet from residential area and community facility.
South Greeley Commuter Bus Station: US 85 and US 34 interchange on the southwest corner of 26th Street and 9th Avenue	Commuter bus facilities would be 100 feet from closest residential land use. Most sensitive land use areas are located more than 1,100 feet from site.
Evans Commuter Bus Station: US 85 and 42nd Street	Commuter bus facilities would be 100 feet from residential areas and church facilities.
Platteville Commuter Bus Station: US 85 and SH 66	Commuter bus facilities would be 300 feet from sensitive land use areas.
Fort Lupton Commuter Bus Station: US 85 just south of 14th Street	Commuter bus facilities would be 850 feet from sensitive land use areas.
I-25 and Harmony Road BRT Station: I-25 and Harmony Road	No sensitive land use areas in close proximity. Nearest residential development 2,000 feet from site.
West Greeley Express Bus Station: US 34 (Business Loop) and 83rd Avenue	Commuter express bus facilities would be 100 feet from residential areas.
Greeley Downtown Transfer Center Express Bus Station: Downtown Greeley between 9th Avenue and 8th Avenue on 7th Street	Commuter express bus facilities would be greater than 1,000 feet from residential areas.
Firestone Express Bus Station: I-25, south of SH 119.	Commuter express bus facilities would be less than 300 feet from residential areas.
I-25 and SH 7 Express Bus Station: Two sites: Site E is east of I-25 and ½ mile north of SH 7 Site C is located on the southwest corner of the I-25 and SH 7 interchange	Both commuter express bus facilities would be less than 100 feet from the closest sensitive land use.

1 **3.5.3.7 INDIRECT EFFECTS**

2 Indirect effects are reasonably foreseeable and can be linked together and extended to estimate  
3 further consequences. The most apparent link to air quality is incremental population growth,  
4 land use, and development changes caused as a result of the North I-25 corridor project. These  
5 growth and development changes would affect traffic and traffic patterns which would then  
6 affect air quality. In areas of anticipated transit oriented development, air quality would be  
7 anticipated to improve due to more efficient travel patterns. This improvement would be more  
8 noticeable with Package A and the Preferred Alternative than Package B and Phase 1.

9 Another indirect air quality effect could be the continued conversion of agricultural land use  
10 which is the dominant source of ammonia along the Front Range (see **Figure 3.5-3**). This land  
11 is being converted to residential and commercial uses which would lessen agricultural sources  
12 of nitrogen deposition effects to the Rocky Mountain National Park and other sensitive  
13 environments in the future.

14 Ammonia emissions from mobile sources increase due to VMT increasing in the corridor and  
15 emissions rates from mobile sources (in terms of ammonia per mile of driving) also increase  
16 slightly. Ammonia is a by-product of catalytic converter systems on vehicles to reduce NO<sub>x</sub>  
17 emissions. Therefore, as more on-road and non-road vehicles are equipped with catalytic  
18 converters, ammonia emissions from the average vehicle will increase somewhat. Package A  
19 and the Preferred Alternative are estimated to have higher VMT compared to Package B or  
20 Phase 1 (see **Table 3.5-4**). Therefore, since these alternatives would have more on-road and  
21 non-road vehicles likely to be equipped with catalytic converters, ammonia emissions are  
22 anticipated to be marginally higher for Package A and the Preferred Alternative, as listed:

- 23 ▶ No-Action..... 858.1 tons per year
- 24 ▶ Package A ..... 871.1 tons per year
- 25 ▶ Package B ..... 865.8 tons per year
- 26 ▶ Preferred Alternative... 872.8 tons per year
- 27 ▶ Phase 1 ..... 870.0 tons per year

28 These emissions do not include any benefit from regional transit improvements planned by RTD  
29 and included with Package A, Package B, the Preferred Alternative, and Phase 1 nor do these  
30 emissions assume any market penetration of hybrid vehicles or other advanced technologies  
31 between now and 2035. Non-road sources of nitrogen are estimated to decrease an average  
32 61 percent or over 12,000 tons per year for NO<sub>x</sub> and 11 tons per year for ammonia, over this  
33 same time period (Houk, 2007).

34 The overall decrease in total nitrogen emissions would contribute to the RMNP goal of reducing  
35 nitrogen deposition rates by the year 2018, although the transportation emissions of ammonia  
36 would increase in the future since increases in VMT are linked directly to increased ammonia  
37 emissions.

38 **3.5.4 Mitigation Measures**

39 Regional and local agency strategies that could be used to reduce criteria pollutant and MSAT  
40 emissions, especially diesel particulate matter from existing diesel engines, include but are not  
41 limited to: tailpipe retrofits, closed crankcase filtration systems, cleaner fuels, engine rebuild and

1 replacement requirements, contract requirements, anti-idling ordinances and legislation, truck  
2 stop electrification programs, and aggressive fleet turnover policies. Implementation of a vehicle  
3 purchase/recycle program would also help to reduce air pollution within the regional study area  
4 by reducing highly polluting vehicles off the road. Air quality impacts are not anticipated to result  
5 from this project.

6 The following mitigation measures are recommended to mitigate potential air quality emissions  
7 from commuter rail:

- 8 ▶ New commuter rail, BRT, commuter, and feeder bus vehicles will be required to meet Tier 3  
9 and Tier 4 standards (see **Section 3.5.3.1**).
- 10 ▶ Alternative bus fleet vehicle selections will be investigated for more energy and emissions  
11 efficient vehicles, such as hybrids, electric buses, etc.

12 The following mitigation measures are recommended for construction activities associated with  
13 any of the build alternatives:

- 14 ▶ An air quality mitigation plan will be prepared describing all feasible measures to reduce air  
15 quality emissions from the project. CDOT staff must review and endorse construction  
16 mitigation plans prior to work on a project site.
- 17 ▶ Acceptable options for reducing emissions could include use of late model engines,  
18 low-emission diesel products, alternative fuels, engine retrofit technology, and  
19 after-treatment products.
- 20 ▶ The contractor will ensure that all construction equipment is properly tuned and maintained.
- 21 ▶ Idling time will be minimized to 10 minutes—to save fuel and reduce emissions.
- 22 ▶ An operational water truck will be on site at all times. Water will be applied to control dust as  
23 needed to prevent dust impacts off site.
- 24 ▶ There will be no open burning of removed vegetation. Vegetation will be chipped or  
25 delivered to waste energy facilities.
- 26 ▶ Existing power sources or clean fuel generators will be utilized rather than temporary power  
27 generators.
- 28 ▶ Operations affecting traffic for off-peak hours will be scheduled whenever reasonable.
- 29 ▶ Obstructions of through-traffic lanes will be minimized. A flag person will be provided to  
30 guide traffic properly minimizing congestion and to ensure safety at construction sites.

31 These improvement measures would be enacted along with the project phases (see  
32 **Section 2.2 Alternatives Advanced for Detailed Evaluation**) for which the measures are  
33 relevant.

34 The CDPHE-APCD enforces several regulations through the auspices of the Air Quality Control  
35 Commission (AQCC) to reduce particulate emissions from mobile sources as control strategies  
36 and contingency measures for non-attainment areas, including gas and diesel motor vehicle  
37 inspections and maintenance programs (Regulations 11 and 12) and street-sanding and  
38 sweeping standards to clean up winter sanding operations and excess roadside sand  
39 accumulations (Regulation 16).

1 **Non-Transportation Related Mitigation**

2 According to EPA, it is important to reduce both NO<sub>x</sub> and NH<sub>3</sub> emissions. However, a reduction  
3 of 1 ton of ammonia is more effective than a 1-ton reduction of NO<sub>x</sub>. While there are more NO<sub>x</sub>  
4 emissions along the Front Range and NH<sub>4</sub> and NO<sub>3</sub> contribute approximately 50 percent to the  
5 mass of nitrogen deposited at monitoring stations within the RMNP, a 1-ton reduction of  
6 ammonia should have a greater benefit. As discussed in the *Air Quality Technical Addendum*,  
7 **Sections 3.4.5 and 4.3.9** (Jacobs, 2011c), ammonia emissions are generated mostly from  
8 agricultural livestock and crop production. Although there are no agricultural uses associated  
9 with this project, implementing best management practices (BMPs) for agricultural production  
10 could help to reduce ammonia emissions.

11 The following improvement measures were identified which could be applicable to other  
12 agricultural projects in the area that others could implement to help reduce ammonia emissions  
13 within the regional study area:

- 14 ▶ Choose a nitrogen fertilizer appropriate for a given cropping system that will have the lowest  
15 nitrogen volatilization on the soil type to which it is applied.
- 16 ▶ Incorporating fertilizer or manure as soon as possible into the soils will greatly reduce  
17 ammonia volatilization, minimize the loss of ammonia, and make more applied nitrogen  
18 available for plants.
- 19 ▶ Properly store and manage commercial fertilizer to minimize emissions of ammonia from  
20 leaks, spills, or other problems.
- 21 ▶ The use of feed additive and supplemental hormones in animal production has proven to  
22 greatly improve nutrient utilization, resulting in more efficient milk and meat production. Use  
23 of these products may decrease nitrogen excretion per day and/or reduce the total number  
24 of days on feed, thereby reducing overall nitrogen excretion and subsequent ammonia  
25 volatilization.
- 26 ▶ Ammonia volatilization occurs soon after manure is deposited on barn floors. BMPs should  
27 be implemented such as scraping and flushing the floors and alleyways, drying manure and  
28 cooling barn temperatures, installing filters/scrubbers on air exchange systems, etc.
- 29 ▶ Areas such as lawns, open spaces, parks, and golf courses require large amounts of water  
30 as well as significant amounts of fertilizers to help them stay green. Therefore, appropriate  
31 fertilizers should be applied and BMPs for re-treatment of wastewater run-off should be  
32 implemented.